

ORIGINAL



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BEFORE THE ARIZONA CORPORATE

COMMISSIONERS

GARY PIERCE, CHAIRMAN

BOB STUMP

SANDRA D. KENNEDY

PAUL NEWMAN

BRENDA BURNS

AZ CORP COMMISSION

DOCKET CONTROL

Arizona Corporation Commission

2012 AUG 31 12:00 PM DOCKETED

AUG 31 2012

DOCKETED BY

DM

DOCKET NO. E-01750A-11-0136

IN THE MATTER OF THE APPLICATION OF  
MOHAVE ELECTRIC COOPERATIVE,  
INCORPORATED, AN ELECTRIC  
COOPERATIVE NONPROFIT MEMBERSHIP  
CORPORATION, FOR A DETERMINATION  
OF THE FAIR VALUE OF ITS PROPERTY  
FOR RATEMAKING PURPOSES, TO FIX A  
JUST AND REASONABLE RETURN  
THEREON AND TO APPROVE RATES  
DESIGNED TO DEVELOP SUCH RETURN.

COMPLIANCE FILING PER DECISION  
NO. 73352

Mohave Electric Cooperative, Incorporated ("Mohave" or the "Cooperative"), by and through undersigned counsel, makes this compliance filing as required by Decision No. 73352 (the "Decision") dated August 21, 2012 by submitting the following: 1) Standard Offer Tariffs; 2) Direct Access Tariffs; 3) Schedule of Rates and Charges for Other Services; 4) Alternative Payment Tariff; 5) Service Rules and Regulations; and 6) Renewable Energy Standard Tariff.

RESPECTFULLY SUBMITTED this 31<sup>st</sup> day of August, 2012.

CURTIS, GOODWIN, SULLIVAN,  
UDALL & SCHWAB, P.C.

By:

Michael A. Curtis

William P. Sullivan

501 East Thomas Road

Phoenix, Arizona 85012-3205

Attorneys for Mohave Electric

Cooperative, Incorporated

1 PROOF OF AND CERTIFICATE OF MAILING

2 I hereby certify that on this 31<sup>st</sup> day of August, 2012, I caused the foregoing  
3 document to be served on the Arizona Corporation Commission by delivering the original and  
thirteen (13) copies of the above to:

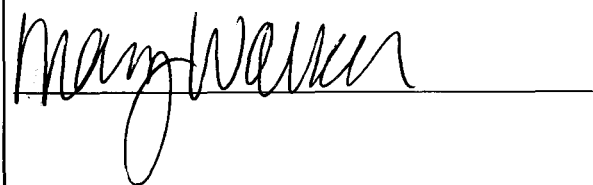
4 Docket Control  
5 Arizona Corporation Commission  
1200 West Washington  
6 Phoenix, Arizona 85007

7 Copy of the foregoing emailed to:

8 Dwight Nodes, ALJ  
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**MOHAVE ELECTRIC COOPERATIVE, INC.**

**Bullhead City, Arizona**

## **STANDARD OFFER TARIFFS**

**Effective**

**SEPTEMBER 1, 2012**

## MEC ELECTRIC RATES

**MOHAVE ELECTRIC COOPERATIVE, INC.**

1999 Arena Drive

Bullhead City, Arizona 86442

Filed By: J. Tyler Carlson

Title: CEO/General Manager

Effective Date: September 1, 2012**STANDARD OFFER TARIFFS****INDEX**

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## MEC ELECTRIC RATES

**MOHAVE ELECTRIC COOPERATIVE, INC.**

1999 Arena Drive

Bullhead City, Arizona 86442

Filed By: J. Tyler Carlson

Title: CEO/General Manager

Effective Date: September 1, 2012**BILLING ADJUSTMENTS AND ADDERS  
SCHEDULE A**

---

**Application**

The Cooperative shall include the following adjustments and adders to the charges computed under all of its Standard Offer Tariffs:

**Tax Adjustment**

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

**Purchased Power Cost Adjustment**

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.087701 per kWh sold, flow through such increases or decreases to all classes of customers.

**Stranded Cost Charges**

Customer will be responsible for payment of charges or fees for stranded cost recovery and/or competitive market transition charges in accordance with rates and rules approved by the Arizona Corporation Commission.

**Renewable Energy Standard and Tariff (REST) Adder**

The Cooperative shall add to its bill a REST adder in the amount set forth in its separate Renewable Energy Standard tariff approved by the Arizona Corporation Commission in connection with the Renewable Energy Standard and Tariff Implementation Plan filed by the Cooperative.

**Demand Side Management (DSM) Program Adder**

The Cooperative shall add to its bill a DSM adder in the amount set forth in its separate DSM cost recovery tariff approved by the Arizona Corporation Commission in connection with the Electric Energy Efficiency Implementation Plan and Demand Side Management Program filed by the Cooperative.

## MEC ELECTRIC RATES

**MOHAVE ELECTRIC COOPERATIVE, INC.**

1999 Arena Drive

Bullhead City, Arizona 86442

Filed By: J. Tyler Carlson

Title: CEO/General Manager

Effective Date: September 1, 2012**STANDARD OFFER TARIFF****RESIDENTIAL SERVICE  
SCHEDULE R****Availability**

In the Cooperative's Certificated Area to residential customers where the Cooperative's facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

**Application and Type of Service**

Alternating current, single phase, 60 Hertz, at available secondary voltages. Three phase service may be furnished under the Cooperative's rules on line extensions. This rate is not applicable to standby, supplementary or resale service.

**Monthly Rate**

RESIDENTIAL SERVICE R	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)		\$3.04	\$1.08	\$5.00	\$7.38	\$16.50	\$16.50
Energy Charge (\$/kWh) (Single or Three-Phase)							
First 400 kWh per month	\$0.081047				\$0.009029	\$0.009029	\$0.090076
Next 600 kWh per month	\$0.094547				\$0.010529	\$0.010529	\$0.105076
Over 1,000 kWh per month	\$0.108047				\$0.012029	\$0.012029	\$0.120076

**MEC ELECTRIC RATES**

**RESIDENTIAL SERVICE  
SCHEDULE R**

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**Minimum Monthly Charge**

The greater of the following, not including any purchased power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge
2. The amount specified in the written contract between the Cooperative and the Customer.

**Billing Adjustments and Adders**

This rate is subject to all billing adjustments outlined in Schedule A.

**Other Charges**

Other charges may be applicable subject to approval by the Arizona Corporation Commission.

**Rules and Regulations**

The Rules and Regulations of the Cooperative as on file with the Arizona Corporation Commission shall apply to Customers provided service under this Service Schedule where not expressly inconsistent with this Service Schedule.

**Contract**

If service is requested in the Cooperative's Certificated Area and the provision outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.

## MEC ELECTRIC RATES

**MOHAVE ELECTRIC COOPERATIVE, INC.**

1999 Arena Drive

Bullhead City, Arizona 86442

Filed By: J. Tyler Carlson

Title: CEO/General Manager

Effective Date: September 1, 2012**STANDARD OFFER TARIFF****EXPERIMENTAL RESIDENTIAL DEMAND SERVICE  
SCHEDULE RD****Availability**

In the Cooperative's Certificated Area to residential customers where Cooperative facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served. This experimental rate is limited to the first 200 residential customers requesting this service.

**Application and Type of Service**

Alternating current, single phase, 60 Hertz, at available secondary voltages. Three phase service may be furnished under the Cooperative's rules on line extensions. This rate is not applicable to standby, supplementary or resale service.

**Monthly Rate**

RESIDENTIAL DEMAND RD	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)		\$3.04	\$1.08	\$10.00	\$7.38	\$21.50	\$21.50
Billing Demand (per NCP kW)	\$8.00	\$0.00	\$0.00	\$0.00	\$0.50	\$0.50	\$8.50
Energy Charge (\$/kWh) (Single or Three-Phase)							
First 400 kWh per month	\$0.053584				\$0.007370	\$0.007370	\$0.060954
Next 600 kWh per month	\$0.067084				\$0.008870	\$0.008870	\$0.075954
Over 1,000 kWh per month	\$0.080584				\$0.010370	\$0.010370	\$0.090954

**Billing Demand per NCP kW**

The billing demand shall be the maximum kilowatt demand established for any fifteen (15) minute period during the billing month.



MEC ELECTRIC RATES

EXPERIMENTAL RESIDENTIAL DEMAND SERVICE  
SCHEDULE RD

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**Minimum Monthly Charge**

The greater of the following, not including any purchased power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge
2. The amount specified in the written contract between the Cooperative and the customer.

**Billing Adjustments and Adders**

This rate is subject to all billing adjustments outlined in Schedule A.

**Other Charges**

Other charges may be applicable subject to approval by the Arizona Corporation Commission.

**Rules and Regulations**

The Rules and Regulations of the Cooperative as on file with the Arizona Corporation Commission shall apply to Customers provided service under this Service Schedule where not expressly inconsistent with this Service Schedule.

**Contract**

If service is requested in the Cooperative's Certificated Area and the provision outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative

## MEC ELECTRIC RATES

**MOHAVE ELECTRIC COOPERATIVE, INC.**

1999 Arena Drive

Bullhead City, Arizona 86442

Filed By: J. Tyler Carlson

Title: CEO/General Manager

Effective Date: September 1, 2012**STANDARD OFFER TARIFF****RESIDENTIAL TIME OF USE SERVICE  
SCHEDULE RTOU****Availability**

In the Cooperative's Certificated Area to residential customers where the Cooperative's facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

**Application and Type of Service**

Alternating current, single phase, 60 Hertz, at available secondary voltages. Three phase service may be furnished under the Cooperative's rules on line extensions. This rate is not applicable to standby, supplementary or resale service.

**Monthly Rate**

RESIDENTIAL TIME-OF-USE RTOU (EXCLUDES WEEKENDS)	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)		\$3.04	\$1.08	\$10.00	\$7.38	\$21.50	\$21.50
On-Peak Energy Charge (\$/kWh) (Single or Three-Phase)							
First 400 kWh per month	\$0.195017				\$0.009029	\$0.009029	\$0.204046
Next 600 kWh per month	\$0.208517				\$0.010529	\$0.010529	\$0.219046
Over 1,000 kWh per month	\$0.222017				\$0.012029	\$0.012029	\$0.234046
Off-Peak Energy Charge (\$/kWh) (Single or Three-Phase)							
First 400 kWh per month	\$0.048107				\$0.009029	\$0.009029	\$0.057136
Next 600 kWh per month	\$0.061607				\$0.010529	\$0.010529	\$0.072136
Over 1,000 kWh per month	\$0.075107				\$0.012029	\$0.012029	\$0.087136

## MEC ELECTRIC RATES

**RESIDENTIAL TIME OF USE SERVICE  
SCHEDULE RTOU**

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**Definition of On-Peak Period (Excluding Weekends)**

From April 16 through October 15: On-peak hours are 12:00 P.M. to 7:30 P.M., Monday through Friday, excluding weekends. All other hours are considered off-peak.

From October 16 through April 15: On-peak hours are 6:00 A.M. to 10:00 A.M., and from 5:00 P.M. to 10:00 P.M., Monday through Friday, excluding weekends. All other hours are considered off-peak.

**Customer Option: On-Peak Period (Including Weekends)**

From April 16 through October 15: On-peak hours are 2:00 P.M. to 7:30 P.M., every day, including weekends. All other hours are considered off-peak.

From October 16 through April 15: On-peak hours are 6:30 A.M. to 9:30 A.M., and from 5:30 P.M. to 9:00 P.M., every day, including weekends. All other hours are considered off-peak.

If the customer selects the option including weekends, the Cooperative will apply a 2.25% credit to all energy charges other than purchased power cost adjustment charges.

**Minimum Monthly Charge**

The greater of the following, not including any purchased power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge
2. The amount specified in the written contract between the Cooperative and the customer.

**Billing Adjustments and Adders**

This rate is subject to all billing adjustments outlined in Schedule A.

**Other Charges**

Other charges may be applicable subject to approval by the Arizona Corporation Commission.

**MEC ELECTRIC RATES**

**RESIDENTIAL TIME OF USE SERVICE  
SCHEDULE RTOU**

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**Rules and Regulations**

The Rules and Regulations of the Cooperative as on file with the Arizona Corporation Commission shall apply to Customers provided service under this Service Schedule where not expressly inconsistent with this Service Schedule.

**Contract**

If service is requested in the Cooperative's Certificated Area and the provision outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.

## MEC ELECTRIC RATES

**MOHAVE ELECTRIC COOPERATIVE, INC.**

1999 Arena Drive

Bullhead City, Arizona 86442

Filed By: J. Tyler Carlson

Title: CEO/General Manager

Effective Date: September 1, 2012**STANDARD OFFER TARIFF****SMALL COMMERCIAL SERVICE-ENERGY RATE  
SCHEDULE SCS-E****Availability**

In the Cooperative's Certificated Area to small commercial customers with demand of 20 kW or less and where the Cooperative's facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

**Application and Type of Service**

Alternating current, single phase, 60 Hertz, at available secondary voltages. Three phase service may be furnished under the Cooperative's rules on line extensions. This rate is not applicable to standby, supplementary or resale service.

**Monthly Rate**

SMALL COMMERCIAL-ENERGY SCS-E	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)		\$3.86	\$1.08	\$5.00	\$11.56	\$21.50	\$21.50
Energy Charge (\$/kWh) (Single or Three-Phase)	\$0.088094				\$0.015252	\$0.015252	\$0.103346

**Minimum Monthly Charge**

The greater of the following, not including any purchased power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge
2. The amount specified in the written contract between the Cooperative and the customer.

**Billing Adjustments and Adders**

This rate is subject to all billing adjustments outlined in Schedule A.

MEC ELECTRIC RATES

SMALL COMMERCIAL SERVICE-ENERGY RATE  
SCHEDULE SCS-E

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**Other Charges**

Other charges may be applicable subject to approval by the Arizona Corporation Commission.

**Rules and Regulations**

The Rules and Regulations of the Cooperative as on file with the Arizona Corporation Commission shall apply to Customers provided service under this Service Schedule where not expressly inconsistent with this Service Schedule.

**Contract**

If service is requested in the Cooperative's Certificated Area and the provision outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.

## MEC ELECTRIC RATES

**MOHAVE ELECTRIC COOPERATIVE, INC.**

1999 Arena Drive

Bullhead City, Arizona 86442

Filed By: J. Tyler Carlson

Title: CEO/General Manager

Effective Date: September 1, 2012**STANDARD OFFER TARIFF****SMALL COMMERCIAL SERVICE-DEMAND RATE  
SCHEDULE SCS-D****Availability**

In the Cooperative's Certificated Area to small commercial consumers with demands greater than 20 kW and less than or equal to 100 kW and where the Cooperative's facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

**Application and Type of Service**

Alternating current, single phase or three phase, 60 Hertz, at available secondary voltages. This rate is not applicable to standby, supplementary or resale service.

**Monthly Rate**

SMALL COMMERCIAL-DEMAND SCS-D	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)		\$5.78	\$2.15	\$10.00	\$18.10	\$36.03	\$36.03
Billing Demand (per NCP kW > 3 kW)	\$6.31	\$0.00	\$0.00	\$0.00	\$4.69	\$4.69	\$11.00
Energy Charge (\$/kWh) (All kWh per month; Single or Three-Phase)	\$0.073000				\$0.000038	\$0.000038	\$0.073038

**Billing Demand per NCP kW**

The billing demand shall be the maximum kilowatt demand greater than 3 kilowatts established for any fifteen (15) minute period during the billing month.

## MEC ELECTRIC RATES

SMALL COMMERCIAL SERVICE-DEMAND RATE  
SCHEDULE SCS-D

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**Minimum Monthly Charge**

The greater of the following, not including any purchased power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge
2. The amount specified in the written contract between the Cooperative and the customer.

**Billing Adjustments and Adders**

This rate is subject to all billing adjustments outlined in Schedule A.

**Other Charges**

Other charges may be applicable subject to approval by the Arizona Corporation Commission.

**Rules and Regulations**

The Rules and Regulations of the Cooperative as on file with the Arizona Corporation Commission shall apply to Customers provided service under this Service Schedule where not expressly inconsistent with this Service Schedule.

**Contract**

If service is requested in the Cooperative's Certificated Area and the provision outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.



## MEC ELECTRIC RATES

**MOHAVE ELECTRIC COOPERATIVE, INC.**

1999 Arena Drive

Bullhead City, Arizona 86442

Filed By: J. Tyler Carlson

Title: CEO/General Manager

Effective Date: September 1, 2012**STANDARD OFFER TARIFF****SMALL COMMERCIAL SERVICE-TIME OF USE  
SCHEDULE SCS-TOU****Availability**

In the Cooperative's Certificated Area to small commercial customers with demands less than or equal to 100 kW and where the Cooperative's facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

**Application and Type of Service**

Alternating current, single phase or three phase, 60 Hertz, at available secondary voltages. This rate is not applicable to standby, supplementary or resale service.

**Monthly Rate**

SMALL COMMERCIAL TIME OF USE SCS-TOU	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)		\$5.78	\$2.15	\$15.00	\$18.10	\$41.03	\$41.03
Billing Demand (On Peak, per kW)	\$15.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15.00
Billing Demand (per NCP kW)	\$0.00	\$0.00	\$0.00	\$0.00	\$4.69	\$4.69	\$4.69
Energy Charge (\$/kWh) (All kWh per month; Single or Three-Phase)	\$0.045185				\$0.014584	\$0.014584	\$0.059769

**On-Peak Billing Demand**

The On-Peak billing demand shall be the maximum kilowatt demand established for any fifteen (15) minute period occurring during any monthly on-peak period.

## MEC ELECTRIC RATES

**SMALL COMMERCIAL SERVICE-TIME OF USE  
SCHEDULE SCS-TOU**

---

**Definition of On-Peak Period**

From April 16 through October 15: On-peak hours are 2:00 P.M. to 8:30 P.M., every day, including weekends. All other hours are considered off-peak.

From October 16 through April 15: On-peak hours are 6:30 A.M. to 9:30 A.M., and from 5:30 P.M. to 9:00 P.M., every day, including weekends. All other hours are considered off-peak.

**Billing Demand per NCP kW**

The billing demand shall be the maximum kilowatt demand established for any fifteen (15) minute period during the billing month.

**Minimum Monthly Charge**

The greater of the following, not including any purchased power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge
2. The amount specified in the written contract between the Cooperative and the customer.

**Billing Adjustments and Adders**

This rate is subject to all billing adjustments outlined in Schedule A.

**Other Charges**

Other charges may be applicable subject to approval by the Arizona Corporation Commission.

**Rules and Regulations**

The Rules and Regulations of the Cooperative as on file with the Arizona Corporation Commission shall apply to Customers provided service under this Service Schedule where not expressly inconsistent with this Service Schedule.

**Contract**

If service is requested in the Cooperative's Certificated Area and the provision outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.

## MEC ELECTRIC RATES

**MOHAVE ELECTRIC COOPERATIVE, INC.**

1999 Arena Drive

Bullhead City, Arizona 86442

Filed By: J. Tyler Carlson

Title: CEO/General Manager

Effective Date: September 1, 2012**STANDARD OFFER TARIFF****LARGE IRRIGATION PUMPING SERVICE  
SCHEDULE IP****Availability**

In the Cooperative's Certificated Area to large irrigation pumping customers with connected pumping loads exceeding 50 horsepower and where the Cooperative's facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

**Application and Type of Service**

Alternating current, single phase or three phase, 60 Hertz, at available secondary voltages. This rate is not applicable to standby, supplementary or resale service.

**Monthly Rate**

LARGE IRRIGATION PUMPING IP	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)		\$5.49	\$5.42	\$10.00	\$40.85	\$61.76	\$61.76
Billing Demand (per NCP kW)	\$5.90	\$0.00	\$0.00	\$0.00	\$1.62	\$1.62	\$7.52
Energy Charge (\$/kWh) (Single or Three-Phase)	\$0.072135				\$0.010119	\$0.010119	\$0.082254

**Billing Demand per NCP kW**

The billing demand shall be the maximum kilowatt demand established for any fifteen (15) minute period during the billing month.

## MEC ELECTRIC RATES

**LARGE IRRIGATION PUMPING SERVICE  
SCHEDULE IP**

---

**Minimum Monthly Charge**

The greater of the following, not including any purchased power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge
2. The amount specified in the written contract between the Cooperative and the customer.

**Billing Adjustments and Adders**

This rate is subject to all billing adjustments outlined in Schedule A.

**Other Charges**

Other charges may be applicable subject to approval by the Arizona Corporation Commission.

**Rules and Regulations**

The Rules and Regulations of the Cooperative as on file with the Arizona Corporation Commission shall apply to Customers provided service under this Service Schedule where not expressly inconsistent with this Service Schedule.

**Contract**

If service is requested in the Cooperative's Certificated Area and the provision outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.

## MEC ELECTRIC RATES

**MOHAVE ELECTRIC COOPERATIVE, INC.**

1999 Arena Drive

Bullhead City, Arizona 86442

Filed By: J. Tyler Carlson

Title: CEO/General Manager

Effective Date: September 1, 2012**STANDARD OFFER TARIFF****LARGE IRRIGATION PUMPING-TIME OF USE  
SCHEDULE ITOU****Availability**

In the Cooperative's Certificated Area to large irrigation pumping consumers with connected pumping loads exceeding 50 horsepower and where the Cooperative's facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

**Application and Type of Service**

Alternating current, single phase or three phase, 60 Hertz, at available secondary voltages. This rate is not applicable to standby, supplementary or resale service.

**Monthly Rate**

LARGE IRRIGATION PUMPING TIME OF USE ITOU	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)		\$5.49	\$5.42	\$15.00	\$41.00	\$66.91	\$66.91
Billing Demand (On Peak, per kW)	\$8.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.90
Billing Demand (per NCP kW)	\$0.00	\$0.00	\$0.00	\$0.00	\$1.62	\$1.62	\$1.62
Energy Charge (\$/kWh) (All kWh per month; Single or Three-Phase)	0.072135				\$0.000016	\$0.000016	\$0.072151

**On-Peak Billing Demand**

The On-Peak billing demand shall be the maximum kilowatt demand established for any fifteen (15) minute period occurring during any monthly on-peak period.

## MEC ELECTRIC RATES

LARGE IRRIGATION PUMPING-TIME OF USE  
SCHEDULE ITOU

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**Definition of On-Peak Period**

From April 16 through October 15: On-peak hours are 2:00 P.M. to 8:30 P.M., every day, including weekends. All other hours are considered off-peak.

From October 16 through April 15: On-peak hours are 6:30 A.M. to 9:30 A.M., and from 5:30 P.M. to 9:00 P.M., every day, including weekends. All other hours are considered off-peak.

**Billing Demand per NCP kW**

The billing demand shall be the maximum kilowatt demand established for any fifteen (15) minute period during the billing month.

**Minimum Monthly Charge**

The greater of the following, not including any purchased power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge
2. The amount specified in the written contract between the Cooperative and the customer.

**Billing Adjustments and Adders**

This rate is subject to all billing adjustments outlined in Schedule A.

**Other Charges**

Other charges may be applicable subject to approval by the Arizona Corporation Commission.

**Rules and Regulations**

The Rules and Regulations of the Cooperative as on file with the Arizona Corporation Commission shall apply to Customers provided service under this Service Schedule where not expressly inconsistent with this Service Schedule.

**Contract**

If service is requested in the Cooperative's Certificated Area and the provision outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.

## MEC ELECTRIC RATES

**MOHAVE ELECTRIC COOPERATIVE, INC.**

1999 Arena Drive

Bullhead City, Arizona 86442

Filed By: J. Tyler Carlson

Title: CEO/General Manager

Effective Date: September 1, 2012**STANDARD OFFER TARIFF****LARGE COMMERCIAL AND INDUSTRIAL SERVICE  
SCHEDULE L****Availability**

In the Cooperative's Certificated Area to commercial and industrial consumers with demands exceeding 100 kW and where the Cooperative's facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

**Application and Type of Service**

Alternating current, single phase or three phase, 60 Hertz, at available secondary voltages. This rate is not applicable to standby, supplementary or resale service.

**Monthly Rate**

LARGE COMMERCIAL AND INDUSTRIAL L	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)		\$39.59	\$3.45	\$22.35	\$109.61	\$175.00	\$175.00
Billing Demand (per NCP kW)	\$7.76	\$0.00	\$0.00	\$0.00	\$3.22	\$3.22	\$10.98
Energy Charge (\$/kWh) (All kWh per month; Single or Three-Phase)	\$0.064184				\$0.005709	\$0.005709	\$0.069893
Discounts		(Applied to all Demand and Energy Charges)					
Sub-Transmission Service Level							7.50%
Substation Service Level							5.00%
Distribution Primary Service Level							1.00%

**Billing Demand per NCP kW**

The billing demand shall be the maximum kilowatt demand established for any fifteen (15) minute period during the billing month.

## MEC ELECTRIC RATES

LARGE COMMERCIAL AND INDUSTRIAL SERVICE  
SCHEDULE L

---

**Sub-transmission Delivery Service Level**

Sub-transmission delivery service level is defined as service taken at 69 kV or higher. Customers will receive a 7.5% credit applied to all demand and energy charges.

**Substation Delivery Service Level**

Substation delivery service level is defined as service taken directly from the low side bus of the distribution substation or where the customer has requested that multiple points of delivery be metered at the low side bus of the distribution substation. Where multiple delivery points are metered at the low side bus of the distribution substation, the customer will be charged an additional facilities charge for the Cooperative-owned, operated or maintained facilities on the customer side of the meter. Customers will receive a 5% credit applied to all demand and energy charges.

**Distribution Primary Service Level**

Distribution primary service level is defined as service taken at standard distribution voltages where the customer owns the final distribution transformation equipment or where the customer has requested that multiple points of delivery be metered at a single primary metering location. Where multiple delivery points are metered at a single primary metering location, the customer will be charged an additional facilities charge for the Cooperative-owned, operated or maintained facilities on the customer side of the meter. Customers will receive a 1% credit applied to all demand and energy charges.

**Distribution Secondary Service Level**

Distribution secondary service level is defined as service taken at standard secondary voltages where the Cooperative owns the final distribution transformation equipment. Customers will receive no credits.

**Minimum Monthly Charge**

The greater of the following, not including any purchased power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge
2. The amount specified in the written contract between the Cooperative and the customer.

**Billing Adjustments and Adders**

This rate is subject to all billing adjustments outlined in Schedule A.

**Other Charges**

Other charges may be applicable subject to approval by the Arizona Corporation Commission.



MEC ELECTRIC RATES

LARGE COMMERCIAL AND INDUSTRIAL SERVICE  
SCHEDULE L

---

**Rules and Regulations**

The Rules and Regulations of the Cooperative as on file with the Arizona Corporation Commission shall apply to Customers provided service under this Service Schedule where not expressly inconsistent with this Service Schedule.

**Contract**

If service is requested in the Cooperative's Certificated Area and the provision outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.

## MEC ELECTRIC RATES

**MOHAVE ELECTRIC COOPERATIVE, INC.**

1999 Arena Drive

Bullhead City, Arizona 86442

Filed By: J. Tyler Carlson

Title: CEO/General Manager

Effective Date: September 1, 2012**STANDARD OFFER TARIFF****LARGE COMMERCIAL AND INDUSTRIAL SERVICE-TIME OF USE  
SCHEDULE LTOU****Availability**

In the Cooperative's Certificated Area to commercial and industrial consumers demands exceeding 100 kW and where the Cooperative's facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

**Application and Type of Service**

Alternating current, single phase or three phase, 60 Hertz, at available secondary voltages. This rate is not applicable to standby, supplementary or resale service.

**Monthly Rate**

LARGE COMMERCIAL AND INDUSTRIAL LTOU	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)		\$39.59	\$3.45	\$27.35	\$109.61	\$180.00	\$180.00
Billing Demand (On Peak, per kW)	\$23.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$23.00
Billing Demand (per NCP kW)	\$0.00	\$0.00	\$0.00	\$0.00	\$3.22	\$3.22	\$3.22
Energy Charge (\$/kWh) (All kWh per month; Single or Three-Phase)	\$0.045261				\$0.005709	\$0.005709	\$0.050970
Discounts		(Applied to all Demand and Energy Charges)					
Sub-Transmission Service Level							7.50%
Substation Service Level							5.00%
Distribution Primary Service Level							1.00%

**MEC ELECTRIC RATES****LARGE COMMERCIAL AND INDUSTRIAL SERVICE-TIME OF USE  
SCHEDULE LTOU**

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**On-Peak Billing Demand**

The On-Peak billing demand shall be the maximum kilowatt demand established for any fifteen (15) minute period occurring during any monthly on-peak period.

**Definition of On-Peak Period**

From April 16 through October 15: On-peak hours are 2:00 P.M. to 8:30 P.M., every day, including weekends. All other hours are considered off-peak.

From October 16 through April 15: On-peak hours are 6:30 A.M. to 9:30 A.M., and from 5:30 P.M. to 9:00 P.M., every day, including weekends. All other hours are considered off-peak.

**Billing Demand per NCP kW**

The billing demand shall be the maximum kilowatt demand established for any fifteen (15) minute period during the billing month.

**Sub-transmission Delivery Service Level**

Sub-transmission delivery service level is defined as service taken at 69 kV or higher. Customers will receive a 7.5% credit applied to all demand and energy charges.

**Substation Delivery Service Level**

Substation delivery service level is defined as service taken directly from the low side bus of the distribution substation or where the customer has requested that multiple points of delivery be metered at the low side bus of the distribution substation. Where multiple delivery points are metered at the low side bus of the distribution substation, the customer will be charged an additional facilities charge for the Cooperative-owned, operated or maintained facilities on the customer side of the meter. Customers will receive a 5% credit applied to all demand and energy charges.

**Distribution Primary Service Level**

Distribution primary service level is defined as service taken at standard distribution voltages where the customer owns the final distribution transformation equipment or where the customer has requested that multiple points of delivery be metered at a single primary metering location. Where multiple delivery points are metered at a single primary metering location, the customer will be charged an additional facilities charge for the Cooperative-owned, operated or maintained facilities on the customer side of the meter. Customers will receive a 1% credit applied to all demand and energy charges.

**Distribution Secondary Service Level**

Distribution secondary service level is defined as service taken at standard secondary voltages where the Cooperative owns the final distribution transformation equipment. Customers will receive no credits.

## MEC ELECTRIC RATES

**LARGE COMMERCIAL AND INDUSTRIAL SERVICE-TIME OF USE  
SCHEDULE LTOU**

---

**Minimum Monthly Charge**

The greater of the following, not including any wholesale power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge
2. The amount specified in the written contract between the Cooperative and the customer.

**Billing Adjustments and Adders**

This rate is subject to all billing adjustments outlined in Schedule A.

**Other Charges**

Other charges may be applicable subject to approval by the Arizona Corporation Commission.

**Rules and Regulations**

The Rules and Regulations of the Cooperative as on file with the Arizona Corporation Commission shall apply to Customers provided service under this Service Schedule where not expressly inconsistent with this Service Schedule.

**Contract**

If service is requested in the Cooperative's Certificated Area and the provision outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.

## MEC ELECTRIC RATES

**MOHAVE ELECTRIC COOPERATIVE, INC.**

1999 Arena Drive

Bullhead City, Arizona 86442

Filed By: J. Tyler Carlson

Title: CEO/General Manager

Effective Date: September 1, 2012**STANDARD OFFER TARIFF****LIGHTING SERVICE  
SCHEDULE LS****Availability**

In the Cooperative's Certificated Area to all consumers who elect to purchase energy from suppliers in the competitive market.

**Application and Type of Service**

Alternating current, single phase, 60 Hertz, at available secondary voltages.

**Net Monthly Rate**

LIGHTING SERVICE LS	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
<u>Per Lamp</u>							
175 W MVL Cooperative Owned Usage: 100 kWh per month	\$6.19	\$0.00	\$0.00	\$0.00	\$0.98	\$0.98	\$7.17
100 W HPS Cooperative Owned Usage: 50 kWh per month	\$3.09	\$0.00	\$0.00	\$0.00	\$5.39	\$5.39	\$8.48
250 W HPS Cooperative Owned Usage: 129 kWh per month	\$7.89	\$0.00	\$0.00	\$0.00	\$6.14	\$6.14	\$14.03
175 W MVL Customer Owned Usage: 100 kWh per month	\$6.19	\$0.00	\$0.00	\$0.00	\$0.45	\$0.45	\$6.64
100 W HPS Customer Owned Usage: 50 kWh per month	\$3.09	\$0.00	\$0.00	\$0.00	\$2.34	\$2.34	\$5.43

**Billing Adjustments and Adders**

This rate is subject to all billing adjustments outlined in Schedule A.

**MEC ELECTRIC RATES****LIGHTING SERVICE  
SCHEDULE LS**

---

**Other Charges**

Other charges may be applicable subject to approval by the Arizona Corporation Commission.

**Cooperative-Owned Lighting**

The consumer shall execute a "Lighting Service Agreement" in accordance with the Cooperative's line extension policies. Security light installations and related appurtenances shall be owned, operated and maintained by the utility. All facilities installed on the consumer's premises shall be the property of the Cooperative.

Security light installations shall be controlled by light sensitive photo-electric cells.

Security light installations shall only be maintained by the Cooperative during normal working hours.

Security light installations may be inoperative during periods within a month, but such periods shall not cause the net rate per month to be adjusted.

Security light installations may be installed on a temporary basis in accordance with the Rules and Regulations covering temporary electric service.

The Cooperative reserves the right to remove lamp and appurtenances should it be called upon more than two times per year to repair or maintain lighting installations. Lighting service under this condition may be continued if the consumer agrees to pay for the additional service calls and costs incurred by the Cooperative.

**Consumer-Owned Lighting**

Security lights must be connected to the Cooperative's system by Cooperative personnel.

Security light installations shall be controlled by light sensitive photo-electric cells. The Cooperative reserves the right to disconnect service to those lighting consumers who fail to properly maintain photo-electric cells.

Security light installations and related appurtenances shall be owned and maintained by the consumer. All installations shall be properly fused to protect the Cooperative's system.

Security light installations may be inoperative during periods within a month, but such periods shall not cause the net rate per month to be adjusted.

**MEC ELECTRIC RATES**

**LIGHTING SERVICE  
SCHEDULE LS**

---

**Rules and Regulations**

The Rules and Regulations of the Cooperative as on file with the Arizona Corporation Commission shall apply to Customers provided service under this Service Schedule where not expressly inconsistent with this Service Schedule.

**Contract**

If service is requested in the Cooperative's Certificated Area and the provision outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.

**MOHAVE ELECTRIC COOPERATIVE, INCORPORATED**

**Bullhead City, Arizona**

**DIRECT ACCESS TARIFFS**

**Effective**

**SEPTEMBER 1, 2012**



## MEC ELECTRIC RATES

**MOHAVE ELECTRIC COOPERATIVE, INCORPORATED**

1999 Arena Drive

Bullhead City, Arizona 86442

Filed By: J. Tyler Carlson

Title: CEO/General Manager

Effective Date: September 1, 2012**DIRECT ACCESS TARIFFS****INDEX**

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MEC ELECTRIC RATES

**MOHAVE ELECTRIC COOPERATIVE, INCORPORATED**

**1999 Arena Drive**

**Bullhead City, Arizona 86442**

**Filed By: J. Tyler Carlson**

**Title: CEO/General Manager**

Effective Date: September 1, 2012

**BILLING ADJUSTMENTS AND ADDERS  
SCHEDULE A**

---

**Application**

The Cooperative shall include the following adjustments and adders to the charges computed under all of its Direct Access Tariffs:

**Tax Adjustment**

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

**Stranded Cost Charges**

Customer will be responsible for payment of charges or fees for stranded cost recovery and/or competitive market transition charges in accordance with rates and rules approved by the Arizona Corporation Commission.

**Renewable Energy Standard and Tariff (REST) Adder**

The Cooperative shall add to its bill a REST adder in the amount set forth in its separate Renewable Energy Standard tariff approved by the Arizona Corporation Commission in connection with the Renewable Energy Standard and Tariff Implementation Plan filed by the Cooperative.

**Demand Side Management (DSM) Program Adder**

The Cooperative shall add to its bill a DSM adder in the amount set forth in its separate DSM cost recovery tariff approved by the Arizona Corporation Commission in connection with the Electric Energy Efficiency Implementation Plan and Demand Side Management Program filed by the Cooperative.

## MEC ELECTRIC RATES

**MOHAVE ELECTRIC COOPERATIVE, INCORPORATED**

1999 Arena Drive

Bullhead City, Arizona 86442

Filed By: J. Tyler Carlson

Title: CEO/General Manager

Effective Date: September 1, 2012**DIRECT ACCESS TARIFF****RESIDENTIAL SERVICE  
SCHEDULE R****Availability**

In the Cooperative's Certificated Area where residential customers elect to purchase energy from suppliers in the competitive market; and where Cooperative facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

**Application and Type of Service**

Alternating current, single phase, 60 Hertz, at available secondary voltages. Three phase service may be furnished under the Cooperative's rules on line extensions. This rate is not applicable to standby, supplementary or resale service.

**Monthly Rate**

RESIDENTIAL SERVICE R	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)		\$3.04	\$1.08	\$5.00	\$7.38	\$16.50	\$16.50
Energy Charge (\$/kWh) (Single or Three-Phase)							
First 400 kWh per month					\$0.009029	\$0.009029	\$0.009029
Next 600 kWh per month					\$0.010529	\$0.010529	\$0.010529
Over 1,000 kWh per month					\$0.012029	\$0.012029	\$0.012029

**MEC ELECTRIC RATES**

**RESIDENTIAL SERVICE  
SCHEDULE R**

---

**Minimum Monthly Charge**

The greater of the following, not including any purchased power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge
2. The amount specified in the written contract between the Cooperative and the Customer.

**Billing Adjustments and Adders**

This rate is subject to all billing adjustments outlined in Schedule A.

**Other Charges**

Other charges may be applicable subject to approval by the Arizona Corporation Commission.

**Rules and Regulations**

The Rules and Regulations of the Cooperative as on file with the Arizona Corporation Commission shall apply to Customers provided service under this Service Schedule where not expressly inconsistent with this Service Schedule.

**Contract**

If service is requested in the Cooperative's Certificated Area and the provision outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.

## MEC ELECTRIC RATES

**MOHAVE ELECTRIC COOPERATIVE, INCORPORATED**

1999 Arena Drive

Bullhead City, Arizona 86442

Filed By: J. Tyler Carlson

Title: CEO/General Manager

Effective Date: September 1, 2012**DIRECT ACCESS TARIFF****EXPERIMENTAL RESIDENTIAL DEMAND SERVICE  
SCHEDULE RD****Availability**

In the Cooperative's Certificated Area where residential customers elect to purchase energy from suppliers in the competitive market; and where Cooperative facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served. This experimental rate is limited to the first 200 residential customers requesting this service.

**Application and Type of Service**

Alternating current, single phase, 60 Hertz, at available secondary voltages. Three phase service may be furnished under the Cooperative's rules on line extensions. This rate is not applicable to standby, supplementary or resale service.

**Monthly Rate**

RESIDENTIAL SERVICE RD	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)		\$3.04	\$1.08	\$10.00	\$7.38	\$21.50	\$21.50
Billing Demand (per NCP kW)					\$0.50	\$0.50	\$0.50
Energy Charge (\$/kWh) (Single or Three-Phase)							
First 400 kWh per month					\$0.007370	\$0.007370	\$0.007370
Next 600 kWh per month					\$0.008870	\$0.008870	\$0.008870
Over 1,000 kWh per month					\$0.010370	\$0.010370	\$0.010370

**Billing Demand per NCP kW**

The billing demand shall be the maximum kilowatt demand established for any fifteen (15) minute period during the billing month.

MEC ELECTRIC RATES

EXPERIMENTAL RESIDENTIAL DEMAND SERVICE  
SCHEDULE RD

---

**Minimum Monthly Charge**

The greater of the following, not including any purchased power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge
2. The amount specified in the written contract between the Cooperative and the customer.

**Billing Adjustments and Adders**

This rate is subject to all billing adjustments outlined in Schedule A.

**Other Charges**

Other charges may be applicable subject to approval by the Arizona Corporation Commission.

**Rules and Regulations**

The Rules and Regulations of the Cooperative as on file with the Arizona Corporation Commission shall apply to Customers provided service under this Service Schedule where not expressly inconsistent with this Service Schedule.

**Contract**

If service is requested in the Cooperative's Certificated Area and the provision outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.

## MEC ELECTRIC RATES

**MOHAVE ELECTRIC COOPERATIVE, INCORPORATED**

1999 Arena Drive

Bullhead City, Arizona 86442

Filed By: J. Tyler Carlson

Title: CEO/General Manager

Effective Date: September 1, 2012**DIRECT ACCESS TARIFF****SMALL COMMERCIAL SERVICE-ENERGY RATE  
SCHEDULE SCS-E****Availability**

In the Cooperative's Certificated Area to small commercial customers with demands of 20 kW or less who elect to purchase energy from suppliers in the competitive market; and where the Cooperative's facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

**Application and Type of Service**

Alternating current, single phase, 60 Hertz, at available secondary voltages. Three phase service may be furnished under the Cooperative's rules on line extensions. This rate is not applicable to standby, supplementary or resale service.

**Monthly Rate**

SMALL COMMERCIAL- ENERGY SCS-E	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)		\$3.86	\$1.08	\$5.00	\$11.56	\$21.50	\$21.50
Energy Charge (\$/kWh) (Single or Three-Phase)					\$0.015252	\$0.015252	\$0.015252

**Minimum Monthly Charge**

The greater of the following, not including any purchased power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge
2. The amount specified in the written contract between the Cooperative and the customer.

**Billing Adjustments and Adders**

This rate is subject to all billing adjustments outlined in Schedule A.

**Other Charges**

Other charges may be applicable subject to approval by the Arizona Corporation Commission.

MEC ELECTRIC RATES

SMALL COMMERCIAL SERVICE-ENERGY RATE  
SCHEDULE SCS-E

---

**Rules and Regulations**

The Rules and Regulations of the Cooperative as on file with the Arizona Corporation Commission shall apply to Customers provided service under this Service Schedule where not expressly inconsistent with this Service Schedule.

**Contract**

If service is requested in the Cooperative's Certificated Area and the provision outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.



## MEC ELECTRIC RATES

**MOHAVE ELECTRIC COOPERATIVE, INCORPORATED**

1999 Arena Drive

Bullhead City, Arizona 86442

Filed By: J. Tyler Carlson

Title: CEO/General Manager

Effective Date: September 1, 2012**DIRECT ACCESS TARIFF****SMALL COMMERCIAL SERVICE-DEMAND RATE  
SCHEDULE SCS-D****Availability**

In the Cooperative's Certificated Area to small commercial consumers demands greater than 20 kW and less than or equal to 100 kW who elect to purchase energy from suppliers in the competitive market; and where the Cooperative's facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

**Application and Type of Service**

Alternating current, single phase or three phase, 60 Hertz, at available secondary voltages. This rate is not applicable to standby, supplementary or resale service.

**Monthly Rate**

SMALL COMMERCIAL- DEMAND SCS-D	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)		\$5.78	\$2.15	\$10.00	\$18.10	\$36.03	\$36.03
Billing Demand (\$/kW Monthly)		\$0.00	\$0.00	\$0.00	\$4.69	\$4.69	\$4.69
Energy Charge (\$/kWh) (Single or Three-Phase)					\$0.000038	\$0.000038	\$0.000038

**Billing Demand per NCP kW**

The billing demand shall be the maximum kilowatt demand greater than 3 kilowatts established for any fifteen (15) minute period during the billing month.

MEC ELECTRIC RATES

SMALL COMMERCIAL SERVICE-DEMAND RATE  
SCHEDULE SCS-D

---

**Minimum Monthly Charge**

The greater of the following, not including any purchased power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge
2. The amount specified in the written contract between the Cooperative and the customer.

**Billing Adjustments and Adders**

This rate is subject to all billing adjustments outlined in Schedule A.

**Other Charges**

Other charges may be applicable subject to approval by the Arizona Corporation Commission.

**Rules and Regulations**

The Rules and Regulations of the Cooperative as on file with the Arizona Corporation Commission shall apply to Customers provided service under this Service Schedule where not expressly inconsistent with this Service Schedule.

**Contract**

If service is requested in the Cooperative's Certificated Area and the provision outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.

## MEC ELECTRIC RATES

**MOHAVE ELECTRIC COOPERATIVE, INCORPORATED**

1999 Arena Drive

Bullhead City, Arizona 86442

Filed By: J. Tyler Carlson

Title: CEO/General Manager

Effective Date: September 1, 2012**DIRECT ACCESS TARIFF****LARGE IRRIGATION PUMPING SERVICE  
SCHEDULE IP****Availability**

In the Cooperative's Certificated Area to large irrigation pumping customers with connected pumping loads exceeding 50 horsepower who elect to purchase energy from suppliers in the competitive market; and where the Cooperative's facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

**Application and Type of Service**

Alternating current, single phase or three phase, 60 Hertz, at available secondary voltages. This rate is not applicable to standby, supplementary or resale service.

**Monthly Rate**

LARGE IRRIGATION PUMPING IP	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)		\$5.49	\$5.42	\$10.00	\$40.85	\$61.76	\$61.76
Billing Demand (per NCP kW)		\$0.00	\$0.00	\$0.00	\$1.62	\$1.62	\$1.62
Energy Charge (\$/kWh) (Single or Three-Phase)					\$0.010119	\$0.010119	\$0.010119

**Billing Demand per NCP kW**

The billing demand shall be the maximum kilowatt demand established for any fifteen (15) minute period during the billing month.

**MEC ELECTRIC RATES**

**LARGE IRRIGATION PUMPING SERVICE  
SCHEDULE IP**

---

**Minimum Monthly Charge**

The greater of the following, not including any purchased power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge
2. The amount specified in the written contract between the Cooperative and the customer.

**Billing Adjustments and Adders**

This rate is subject to all billing adjustments outlined in Schedule A.

**Other Charges**

Other charges may be applicable subject to approval by the Arizona Corporation Commission.

**Rules and Regulations**

The Rules and Regulations of the Cooperative as on file with the Arizona Corporation Commission shall apply to Customers provided service under this Service Schedule where not expressly inconsistent with this Service Schedule.

**Contract**

If service is requested in the Cooperative's Certificated Area and the provision outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.

## MEC ELECTRIC RATES

**MOHAVE ELECTRIC COOPERATIVE, INCORPORATED**

1999 Arena Drive

Bullhead City, Arizona 86442

Filed By: J. Tyler Carlson

Title: CEO/General Manager

Effective Date: September 1, 2012**DIRECT ACCESS TARIFF****LARGE COMMERCIAL AND INDUSTRIAL SERVICE  
SCHEDULE L****Availability**

In the Cooperative's Certificated Area to commercial and industrial consumers with demands exceeding 100 kW who elect to purchase energy from suppliers in the competitive market; and where the Cooperative's facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

**Application and Type of Service**

Alternating current, single phase or three phase, 60 Hertz, at available secondary voltages. This rate is not applicable to standby, supplementary or resale service.

**Monthly Rate**

LARGE COMMERCIAL AND INDUSTRIAL L	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)		\$39.59	\$3.45	\$22.35	\$109.61	\$175.00	\$175.00
Billing Demand (per NCP kW)		\$0.00	\$0.00	\$0.00	\$3.22	\$3.22	\$3.22
Energy Charge (\$/kWh) (All kWh per month; Single or Three-Phase)					\$0.005709	\$0.005709	\$0.005709
Discounts		(Applied to all Demand and Energy Charges)					
Sub-Transmission Service Level							7.50%
Substation Service Level							5.00%
Distribution Primary Service Level							1.00%

## MEC ELECTRIC RATES

**LARGE COMMERCIAL AND INDUSTRIAL SERVICE  
SCHEDULE L**

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**Billing Demand per NCP kW**

The billing demand shall be the maximum kilowatt demand established for any fifteen (15) minute period during the billing month.

**Sub-transmission Delivery Service Level**

Sub-transmission delivery service level is defined as service taken at 69 kV or higher. Customers will receive a 7.5% credit applied to all demand and energy charges.

**Substation Delivery Service Level**

Substation delivery service level is defined as service taken directly from the low side bus of the distribution substation or where the customer has requested that multiple points of delivery be metered at the low side bus of the distribution substation. Where multiple delivery points are metered at the low side bus of the distribution substation, the customer will be charged an additional facilities charge for the Cooperative-owned, operated or maintained facilities on the customer side of the meter. Customers will receive a 5% credit applied to all demand and energy charges.

**Distribution Primary Service Level**

Distribution primary service level is defined as service taken at standard distribution voltages where the customer owns the final distribution transformation equipment or where the customer has requested that multiple points of delivery be metered at a single primary metering location. Where multiple delivery points are metered at a single primary metering location, the customer will be charged an additional facilities charge for the Cooperative-owned, operated or maintained facilities on the customer side of the meter. Customers will receive a 1% credit applied to all demand and energy charges.

**Distribution Secondary Service Level**

Distribution secondary service level is defined as service taken at standard secondary voltages where the Cooperative owns the final distribution transformation equipment. Customers will receive no credits.

**Minimum Monthly Charge**

The greater of the following, not including any purchased power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge
2. The amount specified in the written contract between the Cooperative and the customer.

**Billing Adjustments and Adders**

This rate is subject to all billing adjustments outlined in Schedule A.

**MEC ELECTRIC RATES**

**LARGE COMMERCIAL AND INDUSTRIAL SERVICE  
SCHEDULE L**

---

**Other Charges**

Other charges may be applicable subject to approval by the Arizona Corporation Commission.

**Rules and Regulations**

The Rules and Regulations of the Cooperative as on file with the Arizona Corporation Commission shall apply to Customers provided service under this Service Schedule where not expressly inconsistent with this Service Schedule.

**Contract**

If service is requested in the Cooperative's Certificated Area and the provision outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.

## MEC ELECTRIC RATES

**MOHAVE ELECTRIC COOPERATIVE, INCORPORATED**

1999 Arena Drive

Bullhead City, Arizona 86442

Filed By: J. Tyler Carlson

Title: CEO/General Manager

Effective Date: September 1, 2012**DIRECT ACCESS TARIFF****LIGHTING SERVICE  
SCHEDULE LS****Availability**

In the Cooperative's Certificated Area to all consumers who elect to purchase energy from suppliers in the competitive market.

**Application and Type of Service**

Alternating current, single phase, 60 Hertz, at available secondary voltages.

**Net Monthly Rate**

LIGHTING SERVICE LS	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
<i><u>Per Lamp</u></i>							
175 W MVL Cooperative Owned		\$0.00	\$0.00	\$0.00	\$0.98	\$0.98	\$0.98
100 W HPS Cooperative Owned		\$0.00	\$0.00	\$0.00	\$5.39	\$5.39	\$5.39
250 W HPS Cooperative Owned		\$0.00	\$0.00	\$0.00	\$6.14	\$6.14	\$6.14
175 W MVL Customer Owned		\$0.00	\$0.00	\$0.00	\$0.45	\$0.45	\$0.45
100 W HPS Customer Owned		\$0.00	\$0.00	\$0.00	\$2.34	\$2.34	\$2.34

**Billing Adjustments and Adders**

This rate is subject to all billing adjustments outlined in Schedule A.

**Other Charges**

Other charges may be applicable subject to approval by the Arizona Corporation Commission.



**MEC ELECTRIC RATES****LIGHTING SERVICE  
SCHEDULE LS**

---

**Cooperative-Owned Lighting**

The consumer shall execute a "Lighting Service Agreement" in accordance with the Cooperative's line extension policies. Security light installations and related appurtenances shall be owned, operated and maintained by the utility. All facilities installed on the consumer's premises shall be the property of the Cooperative.

Security light installations shall be controlled by light sensitive photo-electric cells.

Security light installations shall only be maintained by the Cooperative during normal working hours.

Security light installations may be inoperative during periods within a month, but such periods shall not cause the net rate per month to be adjusted.

Security light installations may be installed on a temporary basis in accordance with the Rules and Regulations covering temporary electric service.

The Cooperative reserves the right to remove lamp and appurtenances should it be called upon more than two times per year to repair or maintain lighting installations. Lighting service under this condition may be continued if the consumer agrees to pay for the additional service calls and costs incurred by the Cooperative.

**Consumer-Owned Lighting**

Security lights must be connected to the Cooperative's system by Cooperative personnel.

Security light installations shall be controlled by light sensitive photo-electric cells. The Cooperative reserves the right to disconnect service to those lighting consumers who fail to properly maintain photo-electric cells.

Security light installations and related appurtenances shall be owned and maintained by the consumer. All installations shall be properly fused to protect the Cooperative's system.

Security light installations may be inoperative during periods within a month, but such periods shall not cause the net rate per month to be adjusted.

**Rules and Regulations**

The Rules and Regulations of the Cooperative as on file with the Arizona Corporation Commission shall apply to Customers provided service under this Service Schedule where not expressly inconsistent with this Service Schedule.

**Contract**

If service is requested in the Cooperative's Certificated Area and the provision outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.

## MEC ELECTRIC RATES

**MOHAVE ELECTRIC COOPERATIVE, INCORPORATED**

1999 Arena Drive

Bullhead City, Arizona 86442

Filed By: J. Tyler Carlson

Title: CEO/General Manager

Effective Date: September 1, 2012**RATES AND CHARGES FOR OTHER SERVICES****OTHER SERVICE CHARGES**

Establishment of Service-Regular Hours (Incl. Re-Establishment & Reconnection)	\$40.00
After Hours Service	\$60.00
Meter Re-Read Charge (No Charge if Read Error)	\$25.00
Meter Test Charges:	
(a) Shop Test	\$40.00
(b) Independent Lab Test	\$40 Plus Lab Cost
Insufficient Funds Payment	\$25.00
Finance Charge-Deferred Payment Plan (Monthly)	1.50%
Finance Charge-Delinquent Balances (Monthly)	1.50%
Alternative Payment (Percentage of Total Payment)	Applicable Service Charge
Interest Rate on Customer Deposits	One Year Constant Maturities Rate Established Annually Each Jan. 1 <sup>st</sup>

**Tax Adjustment**

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold.

**Other Charges**

Other charges may be applicable subject to approval by the Arizona Corporation Commission.

**MOHAVE ELECTRIC COOPERATIVE, INC.**

**1999 Arena Drive**

**Bullhead City, Arizona 86442**

**Filed By: J. Tyler Carlson**

**Title: CEO/General Manager**

Effective Date: September 1, 2012

**MOHAVE ELECTRIC COOPERATIVE, INC**

**ALTERNATIVE PAYMENT RATE SCHEDULE**

---

**Type of Service**

This tariff permits Cooperative Members/Consumers to pay for Mohave Electric Cooperative's sales and services by means other than cash, check drawn on the Consumer's account maintained at a "bank" (as defined by A.R.S. § 47-4105), cashier's check or certified check. Alternative Payment includes, but is not necessarily limited to, credit cards and debit cards..

**Availability**

Alternative Payment shall be available to all Mohave Electric Cooperative Members/Consumers receiving sales and services provided by Mohave Electric Cooperative.

**Optional Method of Payment**

Alternative Payment is purely optional for the Consumer. The Cooperative will continue to accept cash, check drawn on the Consumer's account maintained at a "bank" (as defined by A.R.S. § 47-4105), cashier's check or certified check.

**Extra Charge Involved**

The use of Alternative Payments is administered by a local bank. The bank charges a service charge for each transaction. In order to maintain its financial integrity and to ensure Consumers using Alternative Payment pay the cost thereof, the Cooperative may pass through the bank's service charge to the Consumers utilizing the service. The Cooperative may add to all Alternative Payments the service charge (hereinafter "bank transaction charge").

**Awareness of Transaction Charge**

In order to assure that Consumers desiring to use a credit card for payment are aware of the extra charge:

1. All Cooperative publicity dealing with the availability of payment by credit cards will indicate that Alternative Payments may have the current bank transaction charge added to the payment.
2. Cooperative personnel will be instructed that whenever discussing the availability of the Alternative Payment option with a Consumer, they will inform the Consumer that the current bank transaction charge may be added to the payment; and
3. The current bank transaction charge (added as a transaction cost) will be reflected in the Consumer's copy of his/her credit card receipt.

**MOHAVE ELECTRIC COOPERATIVE, INC**  
**ALTERNATIVE PAYMENT RATE SCHEDULE**

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**Conditional Acceptance of Payment**

Payment by credit card shall not be deemed accepted by the Cooperative unless and until accepted and paid by the issuing bank. Any card found to be dishonored shall be immediately deemed rejected by the issuing bank and the Consumer's account status shall be the same as if no payment were tendered.

**MOHAVE ELECTRIC COOPERATIVE, INCORPORATED**

**SERVICE RULES AND REGULATIONS**

Effective September 1, 2012

**MOHAVE ELECTRIC COOPERATIVE, INCORPORATED**  
**SERVICE RULES AND REGULATIONS**

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**MOHAVE ELECTRIC COOPERATIVE, INCORPORATED**  
**SERVICE RULES AND REGULATIONS**

**SECTION 100 – MEC’S SERVICE AREA**

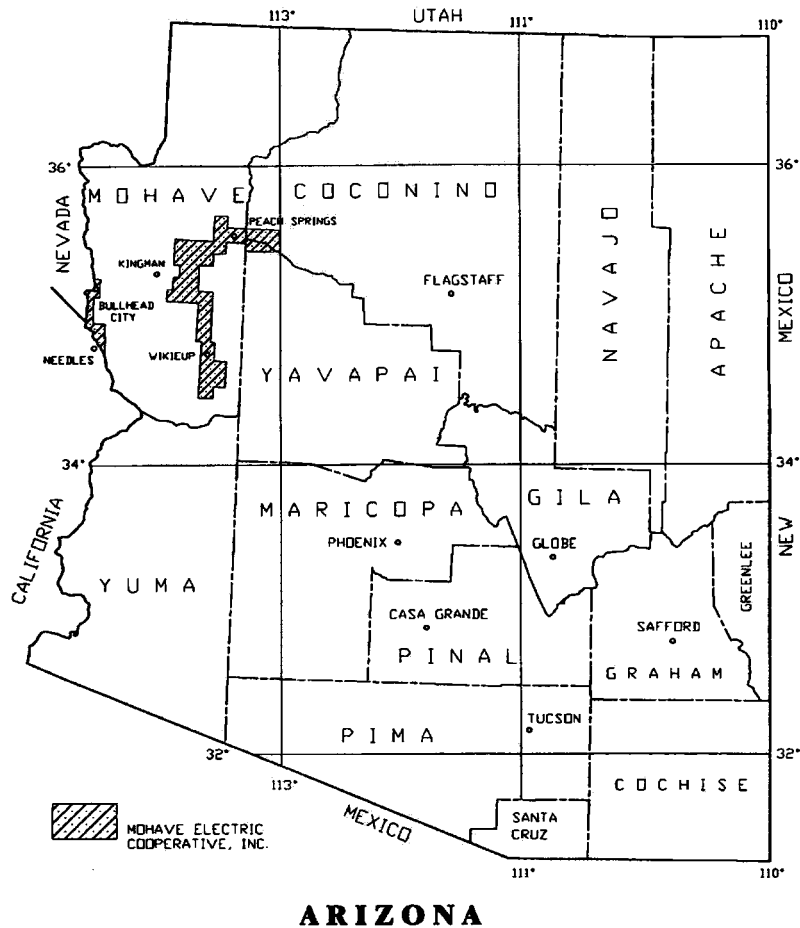
**SUBSECTION 100-A: DESCRIPTION OF SERVICE AREA**

Mohave Electric Cooperative, Incorporated, as a distribution cooperative that within its Certificated Service Area owns no generation or transmission facilities, provides electric services to residential, irrigation, commercial and industrial customers in Mohave County, Yavapai County, and Coconino County. The service area covers approximately 1,266 square miles and is sparsely populated except for certain communities along the Colorado River. As shown on the map on Page 4, MEC's Certificated Service Area is split into two distinct sections. The eastern area extends from Wikieup to Peach Springs and the western section from Topock to Bullhead City. The major portion of its power requirements are provided by the Arizona Electric Power Cooperative, Inc., (AEPCO) located in Benson, Arizona and requirements not purchased from AEPCO are secured from the market.



**MOHAVE ELECTRIC COOPERATIVE, INCORPORATED**  
**SERVICE RULES AND REGULATIONS**

**SERVICE AREA MAP**



**MOHAVE ELECTRIC COOPERATIVE, INCORPORATED**  
**SERVICE RULES AND REGULATIONS**

**SECTION 101 - DEFINITIONS**

**SUBSECTION 101-A: DEFINITIONS**

1. ABBREVIATIONS: Certain references, organizations and regulatory agencies have been abbreviated to acronyms throughout as a matter of convenience.  
ACC – Arizona Corporation Commission  
ARS – Arizona Revised Statutes  
MEC – Mohave Electric Cooperative, Incorporated  
NEC – National Electrical Code  
NESC – National Electrical Safety Code  
RUS – Rural Utilities Service
2. ADVANCE IN AID OF CONSTRUCTION: Funds provided to the Cooperative by the applicant under the terms of a line extension agreement the value of which may be refundable.
3. AGREEMENT: Synonymous with "Contract" as used herein.
4. APPLICANT: Any person applying for electric service from the Cooperative at one specific location.
5. ARIZONA CORPORATION COMMISSION: The regulatory authority of the State of Arizona having jurisdiction over the Cooperative's provision of electric service.
6. BILLING MONTH: The period between any two regular readings of the Cooperative's meters at approximately thirty (30) day intervals.
7. BILLING PERIOD: The time interval between two consecutive meter readings that are taken for billing purposes.
8. CUSTOMER: Any person receiving electric service from the Cooperative. By signing an application or contract for service, or by receiving and/or paying bills regularly issued in the person's name, that person accepts all responsibilities of a customer, regardless of the actual user, without relieving the actual user of the responsibilities of a customer.
9. CUSTOMER'S AUTHORIZED AGENT: Any person designated by the customer on a Cooperative approved form as authorized to conduct business on the customer's account including, but not limited to, making payments, obtaining billing information, making address changes and connecting and disconnecting service. Designation of a person as an Authorized Agent does NOT make the person responsible for the payment of bills.
10. CUSTOMER CHARGE: The amount the customers must pay the Cooperative for the availability of electric service, excluding any electricity used, as specified in the Cooperative's tariffs.
11. CUSTOMER'S SERVICE ENTRANCE: In general all conductors, devices, apparatus, and hardware on the customer's side of the point of delivery, except the Cooperative's meter installation.

**MOHAVE ELECTRIC COOPERATIVE, INCORPORATED**  
**SERVICE RULES AND REGULATIONS**

12. CONTRIBUTION IN AID OF CONSTRUCTION: Funds provided to the Cooperative by the applicant under the terms of a line extension agreement and/or service connection tariff, none of which is refundable.
13. COOPERATIVE: Mohave Electric Cooperative, Incorporated.
14. COOPERATIVE EQUIPMENT: The service lines, meter installations, structures, devices, apparatus, hardware and other distribution facilities installed by or on behalf of, and/or owned by, the Cooperative up to the customer's meter entrance.
15. DAY: Calendar day
16. DEMAND: The rate at which power is delivered during any specified period of time. Demand may be expressed in kilowatts, kilovolt-amperes, or other suitable units. The period of time, unless otherwise specified in the rate schedule or contract or otherwise provided for, will be fifteen (15) minutes.
17. DEPOSITS: Credit deposits made by customers as a guaranty of the payment of the bills for electric service rendered by the Cooperative.
18. DEVELOPER: One or more persons that own, improve or remodel real estate.
19. DISTRIBUTION LINES: Any of the Cooperative's lines operated at distribution voltage.
20. EFFECTIVE DATE: The effective date of these rules and regulations shall be the date that the same are approved by the ACC.
21. ELECTRICAL SERVICE: The availability of electric energy, metered or otherwise, available to the customer within established standards of voltage and frequency to the point of delivery, subject to these rules.
22. ENERGY: Electrical energy, the usage of which is measured in kilowatt-hours (kWh).
23. HANDICAPPED: A person with a physical or mental condition which substantially contributes to the person's inability to manage his or her own resources, carry out activities of daily living or protect oneself from neglect or hazardous situations without assistance from others.
24. ILLNESS: A medical ailment or sickness for which a residential customer obtains a verifiable document from a licensed medical physician stating the nature of the illness and that discontinuance of service would be especially dangerous to the consumer's health.
25. INABILITY TO PAY: Circumstances where a residential customer:
  - a. Is not gainfully employed and unable to pay, or
  - b. Qualifies for government welfare assistance, but has not begun to receive assistance on the date that he receives his bill and can obtain verification of that fact from the government welfare assistance agency.

**MOHAVE ELECTRIC COOPERATIVE, INCORPORATED**  
**SERVICE RULES AND REGULATIONS**

- c. Has an annual income below the published federal poverty level and can produce evidence of this, and
  - d. Signs a declaration verifying that the consumer meets one of the above criteria and is either elderly, handicapped, or suffers from illness.
26. KILOWATT (kW): A unit of power equal to 1,000 watts.
27. KILOWATT HOUR (kWh): The amount of energy delivered in one hour, when delivery is at a constant rate of one kilowatt.
28. LINE EXTENSION: The lines and equipment necessary to extend the electric distribution system of the Cooperative to provide service to one or more additional customers.
29. MASTER METER: A meter for measuring or recording the flow of electricity that has passed through it at a single location where said electricity is distributed to tenants or occupants for their individual usage.
30. MEMBER: Any person who has qualified for membership as provided for in the By-Laws of the Cooperative.
31. METER: The instrument for measuring and indicating or recording the flow of electricity that has passed through it.
32. METER INSTALLATION: The meter(s) and auxiliary devices and hardware, if any, constituting the Cooperative's equipment needed to measure energy use and/or billing demand supplied to the customer's service entrance.
33. METER TAMPERING: A situation where a meter has been altered to affect its normal operation. Common examples are meter bypassing, use of magnets to slow the meter recording, and broken meter seals.
34. MINIMUM CHARGE: The amount the Customer must pay for the availability of electric service as specified in the Cooperative's tariffs.
35. NET METERING: Service to a Customer that has requested and qualified under the Cooperative's net metering tariff to deliver electric energy to the Cooperative's local distribution facilities from a net metering facility to offset electric energy provided to the Customer by the Cooperative during the applicable billing period.
36. PERMANENT CUSTOMER: A person applying for or receiving Permanent Service.
37. PERMANENT SERVICE: Service which, in the opinion of the Cooperative, is of a permanent and established character and for the purposes of determining eligibility for line extension allowances or refunds only also meets the requirements of a Qualifying Electric Service. The use of electricity may be continuous, intermittent, or seasonal in nature. For the purpose of line extension allowance credits and refunds, small services such as landscape irrigation controls, security gates and controls, traffic signals, streetlights, security lights, and service to telephone and CATV pedestals are not considered Permanent Service.

**MOHAVE ELECTRIC COOPERATIVE, INCORPORATED**  
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38. PERSON: Any individual, partnership, corporation, governmental agency, or other legally recognized entity operating as a single entity.
39. POINT OF DELIVERY: Where the Cooperative terminates its' electric service conductor at the line side of the meter, unless otherwise agreed upon in a written contract or agreement.
40. POWER: The rate of generating, transferring and/or using electric energy, usually expressed in kilowatts.
41. PREMISES: All of the real property and apparatus employed in a single enterprise on an integral parcel or land undivided by public streets, alleys or railways.
42. PROPER NOTICE: Unless specified otherwise, a written message delivered by first class mail or in person by one party to the other at the recipient's last known address, the period of notice commencing from the date of personal delivery or mailing.
43. QUALIFYING ELECTRIC SERVICE: A Permanent Service that qualifies for a line extension allowance or refund by meeting the following requirements:
- a. The Applicant owns the property on which the service is requested or is the owner's authorized agent.
  - b. The property must have sewer service in the form of an approved septic tank or central sewer system hookup.
  - c. The property must have approved service entrance equipment mounted on a building, pedestal, or meter pole installed at a location approved by the Cooperative.
  - d. A 400 square foot minimum building slab with a permanent structure under construction, or a 400 square foot mobile home or modular home set permanently with the axles removed. Sheds, 5<sup>th</sup> wheel trailers, and travel trailers do not qualify.
  - e. For commercial services associated with demand billing such as buildings, water pumping, irrigation, and similar applications, load calculations must be submitted which indicate that a minimum of 20 kW demand will be met for the applicable rate tariff to qualify for a line extension allowance.
  - f. Applicants for three phase service must provide load calculations with a minimum connected load of 800 amps.
  - g. Water wells of 30 horsepower or less do not qualify for a line extension credit or refund.
44. REGULAR HOURS: The hours 8:00 a.m. to 5:00 p.m. Monday through Friday shall be considered regular hours except for Cooperative holidays. However, service hours may be worked at hours different from those listed as regular hours.
45. RULES: These Rules and Regulations.

**MOHAVE ELECTRIC COOPERATIVE, INCORPORATED**  
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46. **SERVICE AREA:** The territory in which the Cooperative has been granted a certificate of convenience and necessity and is authorized by the ACC to provide electric service.
47. **SERVICE AVAILABILITY CHARGE:** A charge for the purpose of maintaining adequate revenue to cover the operating costs of an extension of line beyond the free footage.
48. **SERVICE CONNECTION/DISCONNECTION:** The attachment/detachment of electric service at the point of delivery and/or installation/removal of meter(s) by Cooperative personnel, including operation of customer owned main disconnect devices, if appropriate for safety reasons.
49. **SERVICE ESTABLISHMENT:** The establishment of electric service to the customer when the customer facilities are ready and acceptable to the Cooperative and the Cooperative needs only to install or read a meter or turn the service on.
50. **SERVICE LINE:** The line extending from a distribution line or transformer to the consumer's premises or point of delivery.
51. **SERVICE RECONNECT CHARGE:** The charge as specified in the Cooperative's tariffs which must be paid by the customer prior to reestablishment of electric service each time the electricity is disconnected for nonpayment or whenever service is discontinued for failure otherwise to comply with the Cooperative's tariffs, or these rules.
52. **SERVICE REESTABLISHMENT CHARGE:** A charge as specified in the Cooperative's tariffs for service at the same location where service disconnection was made for the same customer.
53. **SINGLE FAMILY DWELLING:** A house, an apartment, a mobile home permanently affixed to a lot, or any other permanent residential unit which is used as a permanent home.
54. **SUBDIVISION:** For the purposes herein, when applied to Sections 106 and 107, a subdivision shall be defined as a duly recorded subdivision of land with six (6) or more contiguous lots or parcels less than five (5) acres in size.
55. **TARIFFS:** The documents filed with the Commission which list the services and products offered by the Cooperative and which set forth the terms and conditions and a schedule of the rates and charges, for those services and products.
56. **TEMPORARY SERVICE:** Service to premises or enterprises which the Cooperative deems temporary or speculative in character, or where it is known in advance that the service will be of limited duration, or where the Customer otherwise is unable or unwilling to meet the requirements for a Qualifying Electric Service.
57. **THIRD PARTY NOTIFICATION:** A notice sent to an individual or a public entity willing to receive notification of the pending discontinuance of service of a customer of record in order to make arrangements on behalf of said customer satisfactory to the Cooperative.
58. **WEATHER ESPECIALLY DANGEROUS TO HEALTH:** That period of time commencing with the scheduled termination date when the local weather forecast, as predicted by the National Oceanographic and Administration Service, indicates that the temperature will not

**MOHAVE ELECTRIC COOPERATIVE, INCORPORATED**  
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exceed 32 degrees Fahrenheit for the next day's forecast. The ACC may determine that other weather conditions are especially dangerous to health as the need arises.

**MOHAVE ELECTRIC COOPERATIVE, INCORPORATED**  
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**SECTION 102 – ESTABLISHING ELECTRIC SERVICE**

**SUBSECTION 102-A: APPLYING FOR SERVICE**

1. The application for service form may require but not be limited to the following minimum information:
  - a. Name or names of applicants(s).
  - b. Service address or location, telephone number, and Email address (if available).
  - c. Billing address or location and telephone number, if different than service address.
  - d. Address where service was provided previously.
  - e. Date applicant will be ready for service.
  - f. Indication of whether premises have been supplied with the Cooperative's service previously.
  - g. Purpose for which service is to be used.
  - h. Indication of whether applicant is owner, lessee, or tenant of or agent for the premises.
  - i. Information concerning the energy and demand requirements of the customer.
  - j. Type and kind of life-support equipment, if any, used by the customer.
2. The Cooperative may require a new applicant for service to appear at its designated place of business to produce proof of identity and sign the application form.
3. The application is a request for service and does not bind the applicant to take service for a period of time longer than that upon which the rates and minimum charge of the applicable tariff schedule is based; neither does it bind the Cooperative to serve except under reasonable conditions and in accordance with the applicable rates.

In the absence of a signed application or contract for service, the supplying of electric service by the Cooperative and acceptance thereof by the customer shall be deemed to constitute a service agreement by and between the Utility and the customer for delivery, acceptance of and payment for service, subject to the Cooperative's applicable rates and rules and regulations.

4. Where service is requested by two or more individuals, the Cooperative shall have the right to collect the full amount owed to it from any one of the applicants.



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5. Customer-specific information shall not be released without specific prior written Customer authorization unless:
  - a. The information is requested by a law enforcement or other public agency,
  - b. The information is requested by the ACC or its staff,
  - c. The information is reasonably required for legitimate account collection activities,
  - d. The information is necessary to provide safe and reliable service to the Customer.

**SUBSECTION 102-B: APPLYING FOR MEMBERSHIP IN MEC**

1. A Consumer may become a member of the Cooperative under the conditions set forth below:
  - a. A membership application form shall be signed, acknowledging the customer's agreement to pay the required membership fee plus any applicable taxes and to observe such lawful rules, regulations, policies, rates and schedules of the Cooperative as are now in force or may hereafter be in force and as are filed and approved by the ACC.
  - b. In addition to the provisions of these Rules, each member shall be bound by the Articles of Incorporation, By-Laws, policies and regulations of the Cooperative, as the same may be amended from time to time.
  - c. The membership fee shall be non-transferable and non-refundable except when the customer ceases to be a member of the Cooperative as provided for in its By-Laws.
  - d. No customer may hold more than one membership and a personal membership shall be held jointly by both husband and wife unless specified to the contrary in writing by both spouses to the Cooperative or unless the Cooperative is given satisfactory evidence that the property of a spouse which is to receive service is the sole and separate property of such spouse.

**SUBSECTION 102-C: CUSTOMER CREDIT AND DEPOSITS**

1. Establishment of Credit:
  - a. Residential
    - 1) The Cooperative shall not require a deposit from a new applicant for residential service if the applicant is able to meet any of the following requirements:
      - a) The applicant has had service of a comparable nature with the Cooperative at another service location within the past two (2) years and was not delinquent in payment more than twice during the last twelve (12) consecutive months or disconnected for nonpayment.

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- b) The applicant can produce a letter regarding credit verification from an electric utility where service of a comparable nature was last received which states that the applicant has had service of a comparable nature with the utility within the past (2) years and was not delinquent in payment more than twice during the last twelve (12) consecutive months or disconnected for nonpayment.
    - c) In lieu of a deposit, a new applicant may provide a surety bond as security in a sum equal to the required deposit.
    - d) The applicant selects and is qualified to receive prepaid service pursuant to Subsection 102-I.
  - 2) When credit cannot be established to the satisfaction of the Cooperative, the Applicant will be required to:
    - a) Place a cash deposit to secure payment of bills for service as prescribed herein, or
    - b) Provide a surety bond in an amount equal to the required deposit.
- b. Nonresidential
  - 1) All non residential customers will be required to:
    - a) Place a cash deposit to secure payment of bill for service as prescribed herein, or
    - b) Provide a security acceptable to the Cooperative in an amount equal to the required deposit.
- 2. Reestablishment of Credit:
  - a. An applicant who has been a customer of the Cooperative and who is indebted to it will be required to reestablish credit by paying all delinquent bills and, unless receiving prepaid service pursuant to Subsection 102-I, by depositing the amount prescribed herein.
  - b. A customer whose electric service has been disconnected for nonpayment of bills for service will be required, before service is restored, to reestablish credit by paying all delinquent bills and, unless receiving prepaid service pursuant to Subsection 102-I, by depositing the amount prescribed herein.
  - c. Except for customers receiving prepaid service pursuant to Subsection 102-I, the Cooperative may require a residential customer to reestablish a deposit if the customer becomes delinquent in the payment of two (2) or more bills within a twelve (12) consecutive month period or has been disconnected from service during the last twelve (12) months.

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3. Deposits:

- a. The amount of a deposit required by the Cooperative to establish or reestablish credit shall be determined according to the following terms:
  - 1) Residential customer deposits may not exceed two times that customer's estimated maximum monthly bill.
  - 2) Nonresidential customer deposits shall not exceed two and one-half times that customer's estimated maximum monthly bill.
- b. Applicability to Unpaid Accounts
  - 1) Deposits and interest prescribed herein will be applied to unpaid bills owing to the Cooperative when service is discontinued.
- c. Refunds of Deposits
  - 1) Upon discontinuance of service, the Cooperative will refund any balance of the deposit, plus applicable interest, in excess of unpaid bills; any credit balance will be refunded by check to the last known customer address.
  - 2) After a residential customer has, for twelve (12) consecutive months, paid all bills prior to their delinquent date, the Cooperative shall deem such customer to have satisfactorily established credit and shall refund the deposit with earned interest within thirty (30) days.
- d. The Cooperative will pay interest on deposits equal to the One Year Constant Maturities Rate Established Annually on January 1<sup>st</sup>. This floating interest rate is applicable to customer security deposits held by the Cooperative for new customers or customers who have not paid their bills in a timely fashion. Where such deposits remain for a period of one year or more and the customer making the deposit continues to be a customer without a delinquency in payment, the interest on the deposit shall be applied to the customer's bill.
- e. The Cooperative may review the customer's usage after service has been connected and adjust the deposit amount based upon the customer's actual usage.
- f. A separate deposit may be required for each meter installed.
- g. The Cooperative shall issue a nonnegotiable receipt to the applicant for the deposit. The inability of the customer to produce such a receipt shall in no way impair his right to receive a refund of the deposit which is reflected on the Cooperative records.
- h. Customer deposits shall not prevent the Cooperative from terminating the agreement for service with a customer or suspending service for any failure in the performance of customer obligations under the agreement for service or any violation of the Cooperative's Rules and Regulations in effect from time to time as approved by the ACC.

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**SUBSECTION 102-D: GROUNDS FOR REFUSAL OF SERVICE**

1. The Cooperative may refuse to establish service if any of the following conditions exist:
  - a. The Applicant is indebted to the Cooperative in respect to an account for electric service or service calls with the Cooperative, and the Applicant has not made arrangements satisfactory to the Cooperative for payment.
  - b. A condition exists which in the Cooperative's judgment is unsafe or hazardous to the applicant, the general population, or the Cooperative's personnel or facilities.
  - c. Refusal by the Applicant to provide the Cooperative with a deposit when the Customer has failed to meet the credit criteria for waiver of deposit requirements.
  - d. Customer is known to be in violation of the Cooperative's tariffs filed with the ACC.
  - e. Failure of the Customer to furnish safe, unimpaired access to the premises and meter, and such funds, service, equipment, and/or rights-of-way necessary to serve the consumer and which has been specified by the utility as a condition for providing service.
  - f. Applicant falsifies his or her identity for the purpose of obtaining service.
  - g. Applicant is in violation of these rules or any applicable rule or regulation of the ACC or any applicable law, or is in default as to any prior agreement between the applicant and the Cooperative.
  - h. Applicant is known to have tampered with the electrical service to bypass the meter.
2. When an Applicant or Customer is refused service or service has been discontinued under the provisions of this rule, the Cooperative will notify the Applicant or Customer of the reasons for the refusal to serve and of the right of Applicant or Customer to appeal to the ACC.

**SUBSECTION 102-E: SERVICE ESTABLISHMENT, REESTABLISHMENT AND RECONNECTION CHARGES**

1. The Cooperative may make a charge as approved by the ACC for the establishment, reestablishment or reconnection of services. This charge will be applicable whenever service is turned on at an address or when service is reconnected after having been discontinued for nonpayment of bills or for failure otherwise to comply with the filed tariffs or reestablished after a customer requests disconnection. No service establishment charge will be levied upon an existing customer who makes a bona fide name change.
2. Should service be established during a period other than regular working hours at the customer's request, the customer may be required to pay an after-hours charge for the service connection. Where the Cooperative's scheduling will not permit service establishment on the same day requested, the customer can elect to pay the after-hours charge for establishment on that day. If the Customer does not elect to pay the after-hours charge service will be established on a scheduled basis during normal working hours.

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3. For the purpose of this rule, the definition of service establishments is when the customer's facilities are ready for service, are installed in a manner acceptable to the Cooperative and the Cooperative needs only to install a meter, read a meter, or turn the service on.

**SUBSECTION 102-F: TEMPORARY SERVICE**

1. In accordance with the terms herein and in Subsection 106-H, Applicants for Temporary Service may be required to pay the Cooperative in advance of service establishment, a contribution in aid of construction, including a fee for the use of transformer(s) and associated structures, based on the estimated cost of installing and removing the facilities, less any salvage, necessary for furnishing the desired service.
2. Where the duration of service is to be less than one month, the Applicant may also be required to advance a sum of money equal to the estimated bill of service.
3. Where the duration of service is to exceed one month, the Applicant may also be required to meet the deposit requirements of the Cooperative.
4. If at any time during the term of the agreement for Temporary Service the character of a Temporary Customer's operations changes so that in the opinion of the Cooperative, the Customer is classified as a Permanent Customer, the terms of the Cooperative's line extension rules shall apply.
5. Customer provided temporary service entrance equipment including meter poles, pedestals, and service gear must meet the minimum safety standards required of a Permanent Service.

**SUBSECTION 102-G: SCHEDULING SERVICE ESTABLISHMENTS**

1. After an Applicant has complied with the Cooperative's application and deposit requirements, and has been accepted for service by the Cooperative, the Cooperative shall schedule that Customer for service establishment.
2. Service establishments shall be scheduled for completion within five (5) working days of the date the Customer has been accepted for service, except in those instances when the Customer requests service establishment beyond the five (5) working day limitation. This rule applies only in those instances where the customer's facilities are ready for service as provided for in Subsection 102-E (3).
3. When the Cooperative has made arrangements to meet with a Customer for service establishment purposes and the Cooperative or the Customer cannot make the appointment during the prearranged time, the Cooperative shall reschedule the service establishment to the satisfaction of both parties.
4. The Cooperative shall schedule service establishment appointments within a maximum of four (4) hours during normal working hours, unless another time frame is mutually acceptable to the Cooperative and the Customer.
5. Service establishment shall be made only by qualified Cooperative service personnel.

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6. For the purposes of this rule, service establishments are where the Customer's facilities are ready and acceptable to the utility and the utility needs only to install or read a meter or turn the service on.
7. The Cooperative shall attempt to schedule all service establishments in accordance with the above provisions. However, service establishments for security and street lighting may be assigned a lower scheduling priority than other service requests.

**SUBSECTION 102 - H: NET METERING**

1. The Cooperative shall offer net metering to the Customer.
  - a. The net metering option shall be offered to the Customer based on the ACC approved net metering tariff.
  - b. The Cooperative will install the proper net metering equipment upon the completion and inspection of the Customer's generation system and the filing of all enrollment forms requested by the Cooperative based upon the approved net metering tariff.

**SUBSECTION 102 - I: PREPAID SERVICE**

1. Where the Cooperative has the capability of doing so, it shall offer prepaid service to residential Customers receiving Permanent Service as an option to alleviate the financial impact of paying a cash deposit to the Cooperative or purchasing a surety bond for service. Prepaid Service shall be offered under the terms and conditions set forth in a separate prepaid service agreement and Arizona Corporation Commission approved tariff and prepaid service agreement. Unless otherwise provided in the prepaid service agreement or Arizona Corporation Commission approved tariff, the following terms and conditions will apply to Prepaid Service:
  - a. The residential Customer shall prepay an agreed amount upon subscribing to the prepaid service option.
  - b. The residential Customer shall have the ability to access their current consumption and remaining prepaid balance by utilizing the Cooperative's website.
  - c. In lieu of written notice pursuant to Subsection 111-C, the Cooperative shall notify the Customer by electronic mail or text messaging, where provided, and by interactive voice response phone call at the number provided by the Customer reminding the residential Customer that additional prepaid funds are necessary as the current prepaid amount becomes nearly consumed.
  - d. The residential Customer may make subsequent prepayments as often as desired by making payments in person at the Cooperative's office, or by mailed check; or at any time, including after hours, by utilization of the Cooperative's electronic payment system found on the Cooperative's website, or by utilization of the Cooperative's voice-activated response telephone payment system at no cost in fees to the residential Customer.
  - e. Should the residential Customer neglect to make payment prior to the depletion of their available prepaid balance and disconnection occurs, the residential Customer can make

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a payment, including the applicable Service Reconnect Charge, through any of the means described above in paragraph (d) in order to have their service reconnected. The Cooperative will endeavor to reconnect the service within two hours of the time the payment is made.

- f. Any residential Customer of the Cooperative may opt in or out of the prepaid service option at any time; however the residential customer may change options no more than two (2) times in a calendar year including the initial election of the prepaid service option.
- g. Any residential Customer who opts out of the prepaid service program continuing service with the Cooperative will be required to reestablish credit with the Cooperative as set forth in Subsection 102-E; provided, however, utilization of the prepaid service option for a period of twelve (12) consecutive months without disconnection of service shall have demonstrated the establishment, or re-establishment of satisfactory credit with the Cooperative and may elect to opt out of the prepaid option without obligation to post a deposit for continuing service.

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**SECTION 103 - INFORMATION AND ASSISTANCE AVAILABLE TO MEC CUSTOMERS**

**SUBSECTION 103-A: GENERAL INFORMATION**

1. The Cooperative will maintain on file at each of its offices all of its tariffs and will also maintain on file at its principal place of business the following information:
  - a. All service rules and regulations.
  - b. All schedules of rates.
  - c. The rights and remedies the Customer has available to them when a dispute arises with the Cooperative.
2. The above information will be kept available by the Cooperative for public inspection or examination at all reasonable times. All new Customers shall be informed of their rights to review this information.

**SUBSECTION 103-B: INFORMATION AVAILABLE TO RESIDENTAL CUSTOMERS**

1. The Cooperative shall make available upon Customer request a concise summary of the rate schedule applied for by such Customer. The summary shall include the following:
  - a. Monthly minimum or customer charge, identifying the amount of the charge and the specific amount of usage included in the minimum charge, where applicable.
  - b. Rate blocks, where applicable.
  - c. Any adjustment factor(s) and method of calculation.
2. In addition, the Cooperative shall make available upon customer request a copy of the ACC's Rules and Regulations concerning:
  - a. Deposits;
  - b. Terminations of service;
  - c. Billing and collection; and
  - d. Complaint handling.
3. The Cooperative, upon request of a Customer, shall transmit a written statement of actual consumption by such Customer for each billing period during the prior twelve months unless such data is not reasonably ascertainable. Actual consumption by former Customers not of current record shall not be disclosed by the Cooperative to the current Customer of record.
4. The Cooperative shall inform all new Customers of their rights to obtain the information specified above.



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**SUBSECTION 103-C: NOTICE OF CHANGES IN TARIFFS**

1. The Cooperative shall notify the affected Customers of any change in tariffs.

**SUBSECTION 103-D: SELECTION OF APPROPRIATE RATE SCHEDULES**

1. The Cooperative shall use its best efforts to select the most favorable rate for which the Customer is eligible, based on available data at the time of application. The Cooperative shall use its best efforts for notifying the Customer of the most favorable rate schedule if the Customer class has changed after initial application, and shall not be required to refund the difference in charge under different rate schedules. Upon written application of any material changes in the Customer installation or load conditions, the Cooperative will assist in determining if a change in rate schedule is desirable, but not more than one (1) such change at the Customer's request will be made within any twelve (12) month period.

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**SECTION 104 - MASTER METERING**

**SUBSECTION 104-A: MOBILE HOME PARKS**

1. The Cooperative shall refuse service to all new construction and/or expansion of existing permanent residential mobile home parks unless the construction and/or expansion is individually metered by the Cooperative. Line extensions and service connections to serve such expansion shall be governed by the Line Extension Rules of the Cooperative.
2. Permanent residential mobile home parks for the purpose of this Section shall mean mobile home parks where, in the opinion of the Cooperative, the average length of stay for an occupant is a minimum of six months.
3. For the purpose of this Section, expansion means the acquisition of additional real property for permanent residential spaces in excess of that existing at the effective date of this rule.

**SUBSECTION 104-B: RESIDENTIAL APARTMENT COMPLEXES, CONDOMINIUMS, AND OTHER MULTI-UNIT RESIDENTIAL BUILDINGS**

1. Master metering shall not be allowed for new construction of apartment complexes and condominiums unless the building(s) will be served by a centralized heating, ventilation and/or air conditioning system and the contractor can provide to the Cooperative an analysis demonstrating that the central unit will result in a favorable cost/benefit relationship.
2. At a minimum, the cost/benefit analysis should consider the following elements for a central unit as compared to individual units:
  - a. Equipment and labor costs
  - b. Financing costs
  - c. Maintenance costs
  - d. Estimated kWh usage
  - e. Estimated kW demand on a coincident demand and non-coincident demand basis (for individual units)
  - f. Cost of meters and installation
  - g. Consumer account cost (one account vs. several accounts)
3. When an existing master metered hotel or similar multiple occupancy building is converted to a condominium, the electrical service must be converted to individual metering. If the condominium conversion has already occurred, then the responsible party must provide a deposit to the Cooperative in the amount specified in Subsection 102-C(3)(a)(2). The deposit will be held by the Cooperative until such time as the Cooperative, in its discretion, applies it in whole or in part against a delinquent bill or the service, in good standing, is disconnected.

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**SECTION 105 - SERVICE FACILITIES AND RIGHTS-OF-WAY**

**SUBSECTION 105-A: CUSTOMER PROVIDED FACILITIES**

1. Each Applicant for services shall be responsible for all inside wiring, the service entrance and meter socket.
2. Meters and service switches in conjunction with the meter shall be installed in an outside and accessible location where the meters will be readily and safely accessible for reading, testing and inspection and where such activities will cause the least interference and inconvenience to the Customer. The Customer shall provide, without cost to the Cooperative, at a suitable and easily accessible location, sufficient and proper space for installation of meters.
3. When a meter or electric service is no longer safely and/or readily accessible to the Cooperative, or the electric service is determined to be in violation of the NEC, NESC, or other applicable code or jurisdictional regulation as a result of conditions on the premises including, but not limited to, existing or new fencing, locked gates, the construction of room additions, awnings, garages, or other changes to the premises, the Customer shall be responsible for the expense of correcting the violation. The Customer shall be responsible for the relocation of the Customer-owned electric service equipment, if necessary, to correct the access or code violation issue. The Customer shall also be responsible for all costs incurred by the Cooperative for the relocation, disconnection, and reconnection of the electric service that may be necessary as a result of the service relocation.
4. Prior to the establishment of service, the owner of any property with a multi-meter service gear installation shall be required to permanently mark each meter socket with the appropriate suite or apartment numbers using either riveted or bolted metal (or other acceptable material) stamped tags acceptable to the Cooperative.

**SUBSECTION 105-B: CONVERSION OR RELOCATION OF FACILITIES**

1. When requested in accordance with the provisions of Article 6.1 of ARS Title 40, Chapter 2 (ARS Sections 40-341 to 40-346), overhead lines shall be converted to underground service for individual Customers or groups of Customers and interconnected to the Cooperative's system as provided by the provisions of Article 6.1 of ARS Title 40, Chapter 2, as amended from time to time. Where the provisions of Article 6.1 of ARS Title 40, Chapter 2 do not apply, the following shall be applicable to the conversion of overhead line to underground line:
  - a. The Customer(s) shall provide all trenching, conduit, select backfill where required, backfilling, compaction and all concrete work according to the specifications of the Cooperative and local codes and shall perform all street, curb and sidewalk repairs at the Customer's expense in accordance with local jurisdiction.
  - b. The Customer(s) shall pay to the Cooperative as a nonrefundable contribution in aid-to-construction the cost of the existing line at present value, less credit for salvage, if any, plus retirement cost prior to the start of construction. No line extension allowance credits shall be granted for the conversion or relocation of facilities.

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- c. The Customer(s) shall sign any additional agreements as required for the conversion of overhead facilities to underground.
2. Where it is necessary to convert all or any portion of an existing overhead or underground distribution system from single phase to three phase in order to furnish three phase service to a Customer, the total cost of such conversion shall be paid as a contribution in aid of construction by the Customer. No line extension allowance credits shall be granted for conversions of facilities from single phase to three phase.
3. Where the meter or service line location on the Customer's premises is changed at the request of the Customer, or due to alterations on the premises, or due to a change in the amperage capacity and/or voltage requirements of the Customer's service equipment, the Customer shall provide and have installed at his expense all wiring materials and equipment necessary for relocating the meter and service line connection and the Cooperative may make a charge not to exceed actual cost for moving the meter and/or moving or upgrading the service line.

**SUBSECTION 105-C: RIGHTS-OF-WAY**

1. The Cooperative shall be granted rights-of-way and easement(s) over the property of the Customer of sufficient width for the erection, maintenance, operation, repair, replacement, relocation, removal or use of any and all wire, poles, machinery, supplies, equipment, metering and regulating and other apparatus and fixtures necessary or convenient for the supplying of electric service to the Customer. The Cooperative shall be given safe and unimpaired access at reasonable times to the premises of the Customer for the purpose of reading meters, testing, repairing, relocating, removing or exchanging any or all equipment or facilities necessary to provide electric service to the Customer. The required easement(s) and access shall be conveyed to the Cooperative prior to service being made available to the Customer without cost to the Cooperative. It may discontinue service after proper notice is issued if there are violations of the required safe and unimpaired access.
2. The Cooperative shall not be obligated to bear any part of the cost of obtaining or retaining rights-of-way, easements, licenses or permits. This requirement includes ongoing rights-of-way rental, appraisal, and permitting fees which may be incurred as a result of an electric line extension; those fees shall be the responsibility of the Customer. The Customer may be required to put up a non-interest bearing cost deposit(s) before work to obtain said rights-of-way can begin or continue. Any part of the deposit not used for obtaining rights-of-way may be applied toward and become part of the deposit required as set forth in Subsection 102-C.
3. When the Cooperative discovers that a Customer or his agent is performing work or has constructed facilities adjacent to or within an easement or right-of-way and such work, construction or facility poses a hazard or is in violation of federal, state or local laws, ordinances, statutes, rules or regulations, or significantly interferes with the Cooperative's access to equipment, the Cooperative shall notify the Customer or his agent and shall take whatever actions are necessary to eliminate the hazard, obstruction or violation at the Customer's expense.

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4. The Cooperative shall construct or cause to be constructed and shall own, operate and maintain all underground electric distribution and service lines along public streets, roads and highways and on public lands and private property which it has the legal right to occupy.
5. Rights-of-way and easements suitable to the Cooperative must be furnished by the Developer at no cost to the Cooperative and in reasonable time to meet service requirements. All easements must be accessible by the normal construction equipment used by the Cooperative. The Developer shall also provide the Cooperative with a subdivision plat in suitable electronic format as recorded and approved by the County. Unapproved final plats may also be accepted at the discretion of the Cooperative; preliminary plat maps are not acceptable for electric line extension design purposes. No underground electric facilities shall be installed until the final grades have been established and furnished to the Cooperative. In addition, the easement strips, alleys and streets must be graded to within six (6) inches of final grade by the Developer before the Cooperative will commence construction. Such clearance and grading must be maintained by the Developer during construction of electric facilities.
6. If, subsequent to construction, the clearance or grade is changed in such a way as to require relocation or adjustment of the overhead or underground facilities, or if deemed advisable by the Cooperative to require changing any underground to overhead, the cost of any damage, relocation, replacement, adjustment and/or resulting repairs to the electric facilities shall be borne by the Developer.

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**SECTION 106 LINE EXTENSIONS TO INDIVIDUALS**

**SUBSECTION 106-A: GENERAL REQUIREMENTS**

1. Extensions of distribution facilities and lines of standard existing voltages necessary to furnish permanent electric service to applicants and Customers of the Cooperative will be made by the Cooperative in accordance with the provision of this Section. These provisions shall apply throughout the entire service area of the Cooperative unless modified by the provisions of an effective rate schedule or specific order of the ACC, in which cases the provisions of the rate schedule or order shall govern to the extent applicable.
2. The Cooperative will construct, own, operate and maintain lines along public streets, roads and highways which the Cooperative has the legal right to occupy, and on public lands and private property across which rights-of-way and easements satisfactory to the Cooperative may be obtained without cost to or condemnation by the Cooperative.
  - a. Upon request by an applicant for a line extension, the Cooperative shall prepare without charge, one preliminary sketch and rough estimates of the cost to be paid by the applicant.
  - b. Any applicant for a line extension requesting the Cooperative to prepare detailed plans, specifications, or cost estimates, may be required to deposit with the Cooperative an amount equal to the estimated cost of preparation. The Cooperative shall, upon request, make available within ninety (90) days after receipt of the deposit referred to above, such plans, specifications, or cost estimates of the proposed line extension. Where the applicant authorizes the Cooperative to proceed with the construction of the extension, the deposit shall be credited to the cost of construction. In all other cases should the actual cost incurred in preparation of the cost estimate be less than the deposit, the difference shall be refunded to the applicant; otherwise the deposit shall be nonrefundable.

If it is necessary to oversize or route the extension for the convenience of the Cooperative's system, the additional cost of oversizing or routing the facilities shall be done at the Cooperative's expense.
  - c. When the Cooperative requires an applicant to advance funds for a line extension, the Cooperative will furnish the applicant with a copy of the line extension agreement.
  - d. All line extension agreements requiring payment by the applicant shall be in writing and signed by both parties.
  - e. Line extension provisions under this Section apply only to those applicants who in the Cooperative's judgment will be permanent Consumers.
3. Each line extension agreement shall at a minimum include the following information:
  - a. Name and address of applicant
  - b. Proposed service address and location

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- c. Description of requested service
- d. Description and sketch of the requested line extension
- e. A cost estimate to include materials, labor, and other costs as necessary
- f. Payment terms
- g. A concise explanation of any refunding provisions if applicable
- h. The Cooperative's estimated starting and completion date for construction of the line extension.

**SUBSECTION 106-B: DETERMINATION OF LINE EXTENSION FOOTAGE AND COSTS**

- 1. Line extension measurement shall be along the route of construction required, but no free distance shall be permitted beyond the shortest practical route to the nearest practical point of delivery on each Customer's premises as determined by the Cooperative. This measurement shall include primary and secondary lines, service drops, and service laterals.
- 2. Estimated line extension costs shall be based upon the following components:
  - a. Direct material
  - b. Direct labor
  - c. Overhead

Overhead costs shall include all properly capitalizable expenditures related to construction.

**SUBSECTION 106-C: FOOTAGE ALLOWANCES**

- 1. The Cooperative will make, without charge, single phase extensions, both overhead and underground, from its existing distribution facilities a distance up to six hundred twenty-five (625) feet where the property served is not within a subdivision. The distance of 625 feet is to be measured from existing distribution facilities of the Cooperative.
- 2. Underground extensions will generally be made only in those areas of the Cooperative where underground facilities are in place. The applicant for an underground extension shall provide at his expense the trenching, service wire, backfilling (including any imported backfill required), compaction, repaving and earth-work for pull boxes or other preparation for electrical apparatus necessary for the installation of underground facilities, all in accordance with the specifications and schedules of the Cooperative. At its option, the Cooperative may elect at the applicant's expense to perform the necessary activities to fulfill the applicant's responsibility hereunder provided the expense to the applicant is equal to or less than that which would otherwise be borne.

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3. The Cooperative will make without charge three phase overhead extensions, where available, from its existing distribution facilities a distance up to two hundred twenty- (225) feet. This free footage allowance is to be measured from existing three phase distribution facilities.
4. Three-phase underground service for the Customer's convenience and/or use only shall be supplied only when the Customer pays the additional cost, if any, of three-phase underground over standard overhead construction, in addition to providing all easements, trenching, select backfill when required, backfilling, compaction and all concrete work to the specifications of the Cooperative and other local codes at no cost to the Cooperative.
5. Three-phase underground service for the Applicant's convenience and/or use only shall be supplied only when the Applicant pays the difference in cost (including transformers), if any, of three-phase underground over standard overhead construction, in addition to providing all easements, trenching, conduit, select backfill when required, backfilling, compaction, road repairs, and all concrete work to the specifications of the Cooperative and other local codes at no cost to the Cooperative.
6. Electric line extensions to hotels, motels, apartment complexes, RV Parks, and other projects that, in the opinion of the Cooperative, are a Temporary Service or are considered to have intermittent, short term occupancies shall not be eligible for a line extension allowance.

**SUBSECTION 106-D: ADVANCES IN AID OF CONSTRUCTION**

1. The Cooperative shall make extensions in excess of the footage allowances provided for in Subsection 106-C upon receipt of a non-interest bearing, refundable cash advance in aid of construction. The total cost of such additional footage shall be based upon a current construction cost study performed by the Cooperative.

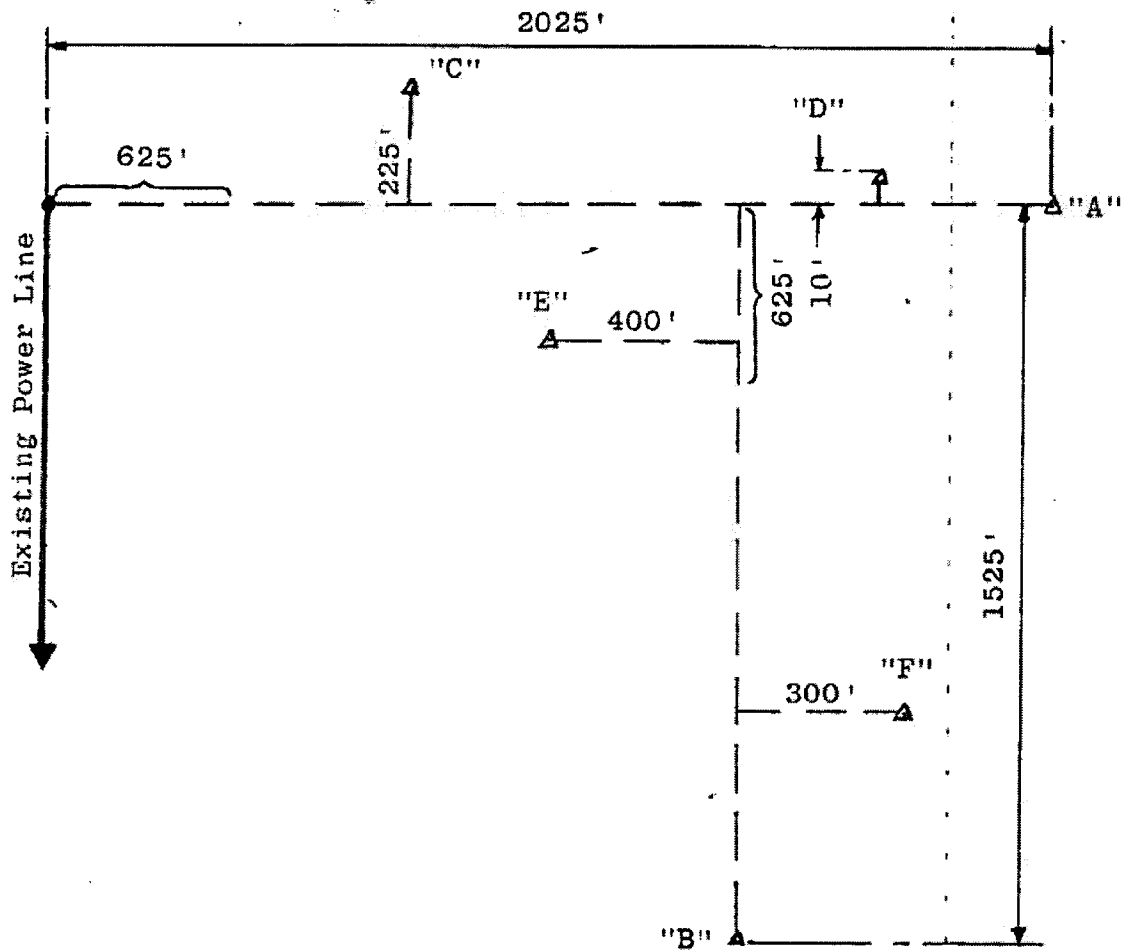
**SUBSECTION 106-E: METHOD FOR REFUNDING ADVANCES**

1. Refunds of advances in aid of construction will be made to the applicant providing the advance when separately metered permanent Customers are served directly from the line extension originally constructed to serve said applicant providing the new line extension is less than the free footage allowance.
  - a. The amount of the refund shall be the cost difference between the free footage allowance and the actual footage of the new extension. The unit cost to be used in the computation shall be the actual cost per foot of constructing the original line.
  - b. In no event shall the total of the refund payments made by the Cooperative be in excess of the amount advanced. If after five (5) years from the Cooperative's receipt of the advance required for the estimated cost of the new line to be constructed has not been totally refunded, the advance shall be considered a contribution in aid of construction and shall no longer be refundable.
2. The following diagram illustrates the method of refunding for a typical single phase extension:



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INSERT DIAGRAM HERE



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Applicant "A" - Applicant provides advance in aid of construction for footage over 625 feet (1400' at actual line extension cost.)

Applicant "B" -Applicant provides an advance for footage over 625 feet (900' at actual line extension cost.) No refund is due applicant "A" because total construction was over 625 feet.

Applicant "C" -No charge to applicant. However, Applicant "A" will get refund. (400' at actual line extension cost.) Line "C" ties directly into Line "A" and it is under 625 feet.

Applicant "D" -No charge to applicant. Applicant "A" will get a refund of 615' at actual line extension cost because line "D" ties directly into Line "A".

Applicant "E" - No charge to applicant. Applicant "B" will get a refund. (225' at actual line extension cost.) Line "E" ties directly into Line "B".

Applicant "F" - No charge to applicant. Applicant "B" will get a refund. (325' at actual line extension cost.) Line "F" ties directly into Line "B".

**SUBSECTION 106-F: IRRIGATION AND WATER PUMPING CUSTOMERS**

1. The Cooperative will extend its distribution facilities to irrigation and water pumping customers in accordance with the provisions of Subsections 106-A through 106-E. In addition, irrigation and water pumping customers shall:
  - a. Sign a three (3) year irrigation contract; and
  - b. Pay a minimum annual rate in accordance with the Cooperative's ACC existing rate schedules.
  - c. and be in accordance with NEC, NESC, and other applicable electric codes or ordinances prior to initiation of service by the Cooperative
2. A reduced starter may be required for motors 10 horsepower or larger.

**SUBSECTION 106-G: TEMPORARY CUSTOMERS**

1. Extensions for temporary service or for operations of a speculative character or questionable permanency will be made in accordance with the provisions pertaining to temporary service set forth in Subsection 102-F.

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**SUBSECTION 106-H: SPECIAL CONDITIONS**

1. Under these Rules, the Cooperative shall install only those facilities which it deems are necessary to render service in accordance with the rate schedules and within accepted construction standards. Where the customer requests facilities which are in addition to, or in substitution for, the standard facilities which the Cooperative normally would install, the extra cost thereof shall be paid by the Customer.
2. In those instances where the service requested is different from standard due to the size of the load, service may be extended to the applicant(s) under a separate contractual agreement which shall be filed with the ACC.
3. Agreements for service shall not be assignable without the Cooperative's prior written consent. Assignments of refunds pursuant to a line extension agreement shall be effective only after a proper written assignment is delivered to the Cooperative.
4. When in the Cooperative's opinion the permanent nature of the Customer's requirement for electric service is doubtful, the Customer shall be required to enter into a contract with the Cooperative and shall advance the entire cost of construction, the transformers and associated structures. The contract shall include provisions for refund upon proof of permanency to the satisfaction of the Cooperative.

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**SECTION 107 - CONSTRUCTION OF LINE EXTENSIONS WITHIN SUBDIVISIONS**

**SUBSECTION 107-A: GENERAL REQUIREMENTS**

1. Distribution facilities will be constructed by the Cooperative within a duly recorded subdivision in advance of application for service by permanent Customers after the Cooperative and the developer of said subdivision have entered into a written contract which includes the minimum information prescribed in Subsection 106-A of these Rules.
2. The Cooperative may require a deposit from the developer of an amount equal to the estimated cost of preparing detailed plans, specifications and electric facilities construction cost estimates related to the subdivision. The deposit shall be credited to the cost of construction if the Cooperative receives authorization from the developer to proceed with construction. In all other cases, should the actual cost incurred in preparation of the cost estimate be less than the deposit, the difference shall be refunded to the applicant; otherwise the deposit shall be nonrefundable.
3. Proposed subdivisions with approved plats shall be given plans, specifications or cost estimates within forty-five (45) days after the Cooperative receives the deposit referred to above.
4. The cooperative shall be granted by the developer all required rights-of-way and easements in accordance with the provisions of Subsection 105-C of these Rules.
5. All special conditions contained in Subsection 106-H of these Rules are also applicable to extension of distribution facilities to subdivisions.

**SUBSECTION 107-B: ADVANCES IN AID OF CONSTRUCTION**

1. The total estimated installed cost of all distribution facilities, exclusive of meters, shall be provided to the Cooperative as a refundable, non-interest bearing advance in aid of construction.
2. Where required single phase line facilities within a subdivision exceed an average of five hundred (500) feet per lot, a nonrefundable cash amount equal to that portion of the total estimated installed cost represented by those required line facilities in excess of five hundred (500) feet per lot average shall be paid to the Cooperative.

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**SUBSECTION 107-C: METHOD FOR REFUNDING ADVANCES**

1. On or after one (1) year subsequent to the completion of construction of the Cooperative's facilities, and thereafter every twelve (12) months, the Cooperative will review the status of a subdivision to determine the percentage ratio that the number of services occupied by permanent Customers bears to the total number of services to be served by the extensions made within the subdivision. Such periodic review will continue until either (1) the calculated ratio equals or exceeds ninety percent (90%), or (2) a three (3) year period subsequent to the completion of construction of the Cooperative's facilities elapses.

For the purposes of computation of all charges and refundable deposit requirements under these Rules, the completion of construction of the Cooperatives' facilities shall be that date upon which the construction is determined to be completed and the facilities are entered into the Cooperative's records of Plant and property.

The percentage ratio determined at the time of each review multiplied by the total refundable advance, less applicable service availability charges previously deducted, if any, shall represent that portion of the advance qualified for refund. If the foregoing calculation indicated a refund is due, an appropriate refund of cash deposit will be made.

Refunds of cash deposits, less applicable service availability charges, if any, will also be made by the Cooperative within ninety (90) days following receipt of written notice from the developer requesting payment of earned refund, provided that the earned refund then due represents a minimum of twenty (20%) percent of the total amount of the advance.

Furthermore, if at any time ninety (90%) percent or more of the total refundable advance qualifies for refund, any balance of the advance remaining, after applicable service availability charges, if any, have been deducted, will be refunded.

2. The Cooperative may make a service availability charge to the developer to recover operating and maintenance expenses related to nonrevenue producing distribution facilities. In general, such charges shall be assessed should the service connection percentage be less than fifty percent (50%) three (3) years subsequent to the completion of construction. The written agreement between the Cooperative and the developer shall include specific service availability charge criteria, if applicable, and the method for computation. The rate charged shall be the existing rate approved by the ACC at the date the agreement is signed.
3. Should the Cooperative determine, for valid reasons, the expected growth in revenue producing connections to be speculative, it may require a prepayment of service availability charges in an amount not to exceed twenty five percent (25%) of the total amount advanced by the developer. This prepayment shall be refunded to the developer or retained by the Cooperative in accordance with the provisions of the written agreement between the parties pertaining to service availability charges.
4. No payment will be made by the Cooperative in excess of the total refundable advance less applicable service availability charges, if any, nor after a period of three (3) years subsequent to the completion of construction of the Cooperative's facilities. Any unrefunded amount remaining at the end of the three (3) year period will become nonrefundable

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**SUBSECTION 107-D: ABANDONED UNDERGROUND SUBDIVISIONS**

1. The provisions of this subsection shall apply in the case of a request by a permanent customer for service in an underground subdivision abandoned by its developer prior to the construction of "backbone" distribution facilities capable of making service available to the permanent customer's lot. As used in this subsection, the term "permanent customer" shall mean a person not connected in any way to the original subdivision developer intending to reside at the lot once developed. The term permanent customer shall also include any contractor or construction agent of the permanent customer. Should the permanent customer or his construction agent subsequently request service for a different lot or lots in the same subdivision, that request will be subject to the provisions of subsections 107-A, 107-B and 107-C. Except as specifically modified herein, all other provisions of the Cooperative's rules and tariffs shall apply concerning service establishment for the permanent customer.
2. Following a request by the permanent customer for extension of service, the permanent customer and Cooperative will enter into a written contract which includes a minimum the information prescribed in subsection 106-A of these Rules. A refundable, non-interest bearing deposit for an Engineering Services Contract may be required to be paid by the customer. This deposit is refundable in excess of actual costs to the Cooperative or will be applied to the total cost of service to the permanent customer at the completion of construction.
3. The Cooperative will prepare detailed plans, specifications and cost estimates, as part of a designed backbone system, in relation to extension of distribution services to the permanent customer's lot within 90 days of execution of the Agreement. The backbone system will include the minimum necessary facilities to serve the permanent customer, but not the full facilities which would be required of a developer.

The plans will also identify other lot(s) which could be served from the backbone facilities to be constructed for the permanent customer. Installation of backbone facilities is also subject to the Cooperative's ability to secure necessary easements or rights of way. While this is the permanent customer's responsibility, the Cooperative will assist in this regard.

4. Upon receipt of a service request from the permanent customer and payment of the total estimated cost of the backbone facilities by the permanent customer as a refundable, no-interest bearing advance in aid of construction, and installation of a full facilities conduit system to the Cooperative's specifications, the Cooperative will commence and complete construction of the backbone facilities. Should actual cost of construction be more or less than the estimate, the permanent customer will be billed or refunded the difference.
5. On or after one (1) year subsequent to construction completion, and every twelve (12) thereafter, the Cooperative will determine if the permanent customer is entitled to a refund of any portion of the amount advanced under paragraph 4 based upon amounts actually received from customer(s) establishing service to lot(s) identified in paragraph 3. For example, if six lots are identified in the plans, including the lot where service has been provided to the customer, and two (2) of these lots establish service during any review period, the permanent customer would be entitled to a refund of 1/3 of the amount advance (2 divided by 6). This refund obligation will continue until the permanent customer's

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advance less his pro rata share is refunded or seven years after construction, whichever occurs first.

6. Others requesting service as permanent customers to lots identified in the plans described in paragraph 3, prior to service establishment, will pay a non-refundable pro rata share of the actual cost of construction of the backbone facilities by the permanent customer. Other customers requesting service in the fourth through the seventh year after completion of the backbone facilities will also pay an additional amount equal to five percent (5%) of such customer's pro rata share per year, beginning in year one, or portion thereof since completion of the backbone facilities as a non-refundable maintenance contribution. The other customer(s) may also be required to advance an additional amount necessary to add to the backbone facilities constructed for the initial permanent customer. In the event such an additional amount is required which exceeds \$500 and which could benefit other lot(s), the other customer(s) shall be treated as a permanent customer as to the additional amount only and the procedure specified in this subsection shall be followed in relation to the additional advance. Refunds under paragraphs 5 and 6 will be paid to the permanent customer or successor customer if sale of the lot occurs during the refund period.
7. A permanent customer may at his option elect to be treated as a developer under the provisions of subsections 107-A, 107-B and 107-C. Persons not meeting the definition of a permanent customer as used herein who are not connected in any way to the original developer shall be treated as a developer under the provision of subsections 107-A, 107-B and 107-C. However, in either event, the electing or non-qualifying permanent customer shall be entitled to refunds over a five year period.
8. Any customer requesting service after the refund period in an area where backbone facilities have already been installed pursuant to this tariff shall not have to pay for that backbone facility that has already been installed.

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**SECTION 108 - COOPERATIVE AND CUSTOMER RESPONSIBILITIES FOR SAFE AND RELIABLE SERVICE**

**SUBSECTION 108-A: COOPERATIVE RESPONSIBILITIES**

1. Prompt, reliable electric service to the Customer is the Cooperative's primary objective. However, the Cooperative shall not be responsible for any damage or claim of damage attributable to any interruption or discontinuation of service resulting from:
  - a. Any cause against which the utility could not have reasonably foreseen or made provision for, i.e., act of God
  - b. Scheduled service interruptions to make repairs or perform routine maintenance
  - c. Curtailment.
2. All meters, service drops and related fixtures, installed by the Cooperative upon the Customer's premises for the purpose of delivering electric service to the Customer shall continue to be the property of the Cooperative, and may be repaired, replaced or removed by it at any time. Such equipment shall be maintained in safe operating condition by the Cooperative.
3. The Cooperative may temporarily suspend service to make repairs, replacements, maintenance, tests or inspection of Cooperative equipment or to make tests, inspections, connections or disconnections of Cooperative service. The Cooperative shall make reasonable efforts to notify the Customer verbally or through the public media about the need for and the duration of a planned service interruption, but it may suspend service in an emergency situation without prior notice to the Customer.

**SUBSECTION 108-B: CUSTOMER'S RESPONSIBILITIES**

1. The Customer shall be responsible for the repair or maintenance of Customer-owned equipment beyond the point of delivery, including any condition that adversely affects the Cooperative's service to the Customer or to others.
2. The Customer agrees, when accepting service, that no one except authorized employees of the Cooperative, or authorized contracted individuals utilized by the Cooperative under contract, shall be allowed to remove or replace any Cooperative owned equipment installed on the Customer's property. The Customer will be held responsible for any broken seals, tampering, or interfering with the Cooperative's meter(s) or other utility property.
3. The Customer shall buy, own and maintain such protective equipment as the Cooperative deems necessary to assure isolation of the service from the Cooperative's system due to abnormal load or fault conditions in the service.
4. An Applicant installing any means of stand-by-power which may become inter-connected with the Cooperative's service must notify the Cooperative's operations department first. To accommodate such connection, the Customer must install a double-throw transfer switch at the Customer's expense. The Cooperative shall again be notified after the installation and



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will inspect the connection, and if satisfactory, approve said connection. All installations of stand-by-power systems must meet or exceed the requirements of the Cooperative, the NEC, and the NESC.

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**SECTION 109 - METER READING**

**SUBSECTION 109-A: FREQUENCY AND METHOD OF METER READING**

1. It shall be at the discretion of the Cooperative whether the meter will be read by Cooperative personnel or the Customer. Every attempt shall be made to read meters monthly on as close to the same day as practical. However, meter readings may be scheduled for periods of not less than 25 days or more than 35 days.
2. The Cooperative reserves the right to read meters on a schedule less frequent than monthly where the location is so remote or inaccessible that fewer actual readings, or readings taken by the Customer are in the best interest of operating economy. However, in no event will meters be read less frequently than every three (3) months. Billing under these circumstances shall be in accordance with the provision of Subsection 110-B on estimated bills.

**SUBSECTION 109-B: MEASUREMENT OF SERVICE**

1. Unless otherwise specifically provided in the rate schedule or by contract, each of the Cooperative's rate schedules is based upon the supplying of electric service to one Customer at a single point of delivery and at a single voltage and phase classification, and any additional service supplied to the same Customer at other points of delivery or at a different voltage or phase classification shall be separately metered and billed. Multiple meters at a single service location shall be separately read and will not be combined for billing purposes.
2. The registration of the Cooperative's meter at the Customer's point of delivery shall constitute evidence of the amount of energy and/or billing demand used by the Customer, except where unmetered service is supplied, such as street lighting or security lighting, or where otherwise authorized by the ACC. All meters shall be owned and maintained by the Cooperative.
3. When there is more than one meter at a location, the metering equipment shall be permanently tagged by the Customer as to indicate the location metered or metering equipment. Meters which are not direct reading shall have the multiplier plainly marked on the meter. All charts taken from recording meters shall be marked with the date of the record, the meter number, Consumer, chart multiplier, CT and PT multiplier, scale used, date removed and items measured.

**SUBSECTION 109-C: CUSTOMER REQUESTED REREADS**

1. The Cooperative shall at the request of a Customer reread that meter once within ten (10) working days after such request by the Customer. Any reread may be charged to the Customer at a rate on file and approved by the ACC, provided that the original reading was not in error. When a reading is found to be in error, the reread shall be at no charge to the Customer.

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**SUBSECTION 109-D: CUSTOMER REQUESTED METER TESTS**

1. The Cooperative shall test a meter upon the written request of a Customer and upon receipt of a meter testing charge from the Customer to cover the costs of conducting the test. The meter may be, at the Customer's option, field tested, shop tested or tested by a qualified independent testing facility. If the meter is found to be in error by more than three percent (3%), the meter testing charge will be refunded to the Customer. Should the test determine that the meter is within the three percent (3%) error tolerance, the Cooperative shall retain the charge. The charges levied shall be in accordance with the existing tariff for such service as approved by the ACC.

**SUBSECTION 109-E: ACCESS TO CUSTOMER PREMISES**

1. The Cooperative shall have the right of safe ingress to and egress from the Customer's premises at all reasonable hours for meter reading and other legitimate purposes related to providing the Customer with safe and reliable service.

**SUBSECTION 109-F: METER TAMPERING AND THEFT**

1. No person, except an authorized employee of the Cooperative or contracted individual under contract with the Cooperative acting on behalf of the Cooperative shall alter, remove or make any connections to the Cooperative's meter or service equipment except where the Cooperative has consented to seal removal by an approved electrician employed by a Customer.
2. In cases of tampering with meter installation, interfering with the proper working thereof; or any other theft of service by an person, or evidence of any such tampering, interfering, theft, or service diversion, including the falsification of Customer read meter readings; that service shall be subject to termination and the Customer shall be responsible for all losses suffered by the Cooperative as a result of such tampering, interference, theft or service diversion.
3. The Cooperative shall be entitled to collect from the Customer whose name the service is in, the appropriate rate for all power and energy not recorded on the meter as the result of such tampering, or other theft of service, and also any additional security deposits as well as all expenses incurred by the Cooperative for property damages.

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**SECTION 110 - BILLING AND COLLECTION**

**SUBSECTION 110-A: BILL INFORMATION FOR RESIDENTIAL CUSTOMERS**

1. Each bill for residential service will contain the following minimum information:
  - a. Date and meter reading at the start of billing period or number of days in the billing period.
  - b. Date and meter reading at the end of the billing period.
  - c. Billed kWh usage and kW demand (no kW demand will be provided for prepaid service).
  - d. Rate schedule number.
  - e. Cooperative's telephone number and address.
  - f. Customer's name.
  - g. Service account number.
  - h. Amount due and due date
  - i. Past due amount
  - j. Purchased Power Cost Adjustment factor, where applicable.
  - k. Other items, including (but not all inclusive) taxes, licenses, franchise and renewable energy fees

**SUBSECTION 110-B: ESTIMATED BILLS**

1. Subject to the provisions of Subsection 109-A (2) and Arizona Corporation Commission approved tariffs, estimated bills will be issued only under the following conditions:
  - a. Failure of a Customer who read his own meter to deliver his meter reading card to the Cooperative in accordance with the requirements of the billing cycle.
  - b. Severe weather conditions which prevent the Cooperative from reading the meter.
  - c. Circumstances that make it dangerous or impossible to read the meter, i.e., locked gates, blocked meters, vicious or dangerous animals, etc.
  - d. If the Cooperative is unable to read the meter on the scheduled read date, an estimate of consumption will be billed; the estimate will be based on the Customer's historical usage patterns including the preceding month's metered usage and the usage during the same month of the previous year. The Cooperative will make a concerted attempt to estimate a Customer's consumption for no more than two consecutive months, unless

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otherwise prevented by severe weather conditions. Each bill based upon estimated usage will contain notation that it is an estimated bill.

**SUBSECTION 110-C: BILLING TERMS AND COLLECTION PROCEDURES**

1. All bills for electric services are due upon receipt and payable no later than fifteen (15) days from the date the bill is rendered. Any payment not received within this time frame shall be considered past due.
2. For purposes of this rule, the date a bill is rendered may be evidenced by:
  - a. The postmark date
  - b. The mailing date
  - c. The billing date shown on the bill (however, where the billing date differs from the postmark or mailing date, a. or b. above applies).
3. All past due bills are due and payable within ten (10) days. Any payment not received within this time frame shall be considered delinquent. The Cooperative shall charge a penalty fee as approved by the ACC of the total amount of the billing on all accounts that become delinquent. The Cooperative may charge an interest charge as approved by the ACC on cumulative delinquent balances on all accounts with delinquent balances.
4. All delinquent bills for which payment has not been received within five (5) days shall be subject to the provisions of the Cooperative's termination of service procedures.
5. All payments shall be received in the office of the Cooperative or its designee either by mail, electronic bill, or telephone; if mailed, payment shall be deemed made only when received by the Cooperative.
6. Each Customer shall be billed under the applicable tariff indicated in the Customer's application for service.
7. Failure to receive bill or notices which have been properly placed in the United States mail shall not prevent such bills from becoming delinquent nor relieve the Customer of his obligations therein.

**SUBSECTION 110-D: METER ERROR CORRECTIONS**

1. If any meter after testing is found to be more than three percent (3%) in error, either fast or slow, proper correction shall be made of previous readings and adjusted bills shall be rendered according to the following terms:
  - a. For residential services, the period of three (3) months immediately preceding the removal of such meter from service for test or from the time the meter was in service since last tested, but not exceeding three (3) months since the meter shall have been shown to be in error by such test. For non-residential services, the length of time shall not exceed six (6) months.

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- b. If the cause for the error can be definitely determined, the undercharge or overcharge shall be computed back to but not beyond the date established and will not exceed 12 months. No part of the minimum charge will be refunded.
  - c. In case of under-billing, the Cooperative may forego rendering a corrected bill if the amount of the under-billing is not significant in the opinion of the Cooperative.
2. No adjustment shall be made by the Cooperative except to the Customer last served by the meter tested.

**SUBSECTION 110-E: INSUFFICIENT FUND CHECKS AND AUTOMATED PAYMENTS**

1. The Cooperative shall be allowed to recover a fee, as approved by the ACC, for each instance where a Customer tenders payment for electric service with an insufficient funds check or electronic funds transfer that is rejected due to insufficient funds.
2. When the Cooperative is notified by the Customer's bank that there are insufficient funds to cover the check tendered or electronic funds transferred for electric service, the Cooperative may require the Customer to make payment in cash, by money order, certified check, or other means which guarantees the Customer's payment.
3. A Customer who tenders an insufficient funds check or rejected electronic funds transfer shall in no way be relieved of the obligation to render payment to the Cooperative under the original terms of the bill or defer the Cooperative's provision for termination of service for non-payment of bills. Acceptance of a partial payment by the Cooperative likewise does not relieve the Customer of the liability for the unpaid balance or defer the Cooperative's termination procedures.

**SUBSECTION 110-F: LEVELIZED BILLING PLAN**

1. The Cooperative may, at its option, offer its residential customers a levelized billing plan.
2. If a levelized billing plan is offered, the Cooperative shall develop upon customer request an estimate of the Customer's levelized billing for a 12-month period based upon:
  - a. Customer's actual consumption history, which may be adjusted for abnormal conditions such as weather variation.
  - b. The Cooperative's tariff schedules approved by the ACC applicable to that Customer's class of service.
3. The Cooperative shall provide the Customer a concise explanation of how the levelized billing estimate was developed, the impact of levelized billing on a Customer's monthly utility bill, and the Cooperative's right to adjust the Customer's billing for any variation between the estimated billing and actual billing. The Customer who elects the levelized billing plan shall be required to sign an agreement.
4. For those Customers being billed under a levelized billing plan, the Cooperative shall show, at a minimum, the following information on the Customer's monthly bill:

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- a. Actual consumption
  - b. Amount due for actual consumption
  - c. Levelized billing amount due
  - d. Accumulated variation in actual versus levelized billing amount.
5. The Cooperative may adjust the Customer's levelized billing in the event the estimate of the Customer's usage and/or cost should vary significantly from the Customer's actual usage and/or cost; such review to adjust the amount of the levelized billing may be initiated by the Cooperative or upon Customer request.

**SUBSECTION 110-G: DEFERRED PAYMENT PLAN**

- 1. The Cooperative may, prior to termination, offer to qualifying residential customers a deferred payment plan for the Customer to retire unpaid bills for electric service.
- 2. Each deferred payment agreement entered into by the Cooperative and the Customer due to the Customer's inability to pay an outstanding bill in full shall provide that service will not be discontinued if:
  - a. Customer agrees to pay at least 50% of the outstanding bill at the time the parties enter into the Cooperative's approved deferred payment agreement. Lack of such an agreement for such deferred payment arrangement will result in there being no deferred payment plan.
  - b. Customer agrees to pay all future bills for electric service in accordance with the billing and collection tariffs of the Cooperative so that the Customer's account would not otherwise be delinquent. If the Customer does not keep all future bills paid before their respective delinquent dates the deferred payment arrangement shall be considered as in default by the Cooperative and the Customer's account subject to disconnect five (5) days after the future bill's delinquent date.
  - c. Customer agrees to pay a reasonable portion of the remaining outstanding balance in installments over a period not to exceed six (6) months after making at least a payment equal to 50% of the delinquent balance at the time the deferred payment agreement is negotiated between the Cooperative and the Customer.
  - d. The Cooperative may charge interest at the rate as approved by the ACC on all past due balances that are included in the deferred payment agreement.
- 3. For the purposes of determining a reasonable installment payment schedule under these rules, the Cooperative and the Customer shall give consideration to the following conditions:
  - a. Size of the delinquent account
  - b. Customer's ability to pay
  - c. Customer's payment history

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- d. Length of time that the debt has been outstanding
  - e. Circumstances which resulted in the debt being outstanding
  - f. Any other relevant factors related to the circumstances of the Customer.
- 4. Any Customer who desires to enter into a deferred payment agreement shall establish such agreement prior to the Cooperative's scheduled termination date for nonpayment of bills. In the event a deferred payment agreement has been negotiated and the Customer fails to execute said agreement prior to the scheduled termination date the Cooperative shall discontinue service for non-payment.
  - 5. Deferred payment agreements shall be in writing and shall be signed by the Customer and an authorized Cooperative representative.
  - 6. A deferred payment agreement may include a finance charge as approved by the ACC in a tariff proceeding.
  - 7. If a Customer has not fulfilled the terms of a deferred payment agreement, the Cooperative shall have the right to disconnect service pursuant to the termination of service rules and, under such circumstances, it shall not be required to offer subsequent negotiation of a deferred payment agreement prior to disconnection.

**SUBSECTION 110-H: CHANGE OF OCCUPANCY**

- 1. Not less than three (3) working days' advance notice must be given either in person, in writing, or by telephone to the Cooperative's Customer Service office to discontinue service, or when notifying the Cooperative of a change in occupancy.
- 2. The outgoing party shall be responsible for all electric services provided and/or consumed up to the scheduled shut-off date or read-in (in to the new customer's name) and read-out (out of the vacating customer's name) date when service is being continued without interruption at the residence.
- 3. It shall be the responsibility of the new occupants to satisfactorily apply for service with the Cooperative prior to the initiation of the three (3) day notice of change in occupancy. In the absence of this action the standing notice from the vacating party will be executed instead as a disconnection date of service to the residence.

**SUBSECTION 110-I: PAYMENTS AND REFUNDS**

- 1. The Cooperative accepts payments of cash, check, debit or credit cards, and electronic payments for most charges levied by the Cooperative.
  - a. The Customer is allowed two (2) non-sufficient funds check payments within a twelve (12) month period, after which the Customer shall be required to make payment by cash or cashier's check.



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- b. The Cooperative will charge a returned item fee for each returned check, and applicable late fees will be applied if the returned payment is not made good prior to the delinquent date when late fees are applied.

**2. Payment Disputes**

- a. If the Customer disputes a payment made by credit or debit card, upon resolution of the dispute, the Cooperative will make refund to the Customer by crediting such payment back to the Customer's credit or debit card and the Customer's account will be adjusted appropriately.

**3. Refunds**

- a. Payments by credit or debit card to be applied on accounts scheduled to be disconnected that result in refunds due the Customer after-disconnect will be refunded as directed above by the Cooperative forty-five (45) days after receipt of payment.
  - b. Payments by check to be applied on accounts scheduled to be disconnected that result in refunds due the Customer after disconnect will be refunded thirty (30) days after the date of the payment.
- 4. Payments made by the Customer prior to the Customer scheduling a disconnect of service shall be subject to refund if an overpayment results and such refund shall be treated by the Cooperative in the same manner as prescribed in this Subsection.**

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**SECTION 111 - TERMINATION OF SERVICE**

**SUBSECTION 111-A: NON-PERMISSIBLE REASONS TO DISCONNECT SERVICE**

1. The Cooperative will not disconnect service for any of the reasons stated below:
  - a. Delinquency in payment for services rendered to a prior Customer of record or authorized agent at the premises where service is being provided, except in the instance where the prior Customer, or authorized agent, on the previous account continues to reside on the premises.
  - b. Failure of the Customer to pay for services or equipment which are not regulated by the ACC.
  - c. Nonpayment of a bill related to another class of service
  - d. Failure to pay a bill to correct a previous under-billing due to an inaccurate meter or meter failure when the Customer agrees to pay over a reasonable period of time.
  - e. The Cooperative will not terminate residential service where the Customer has an inability to pay and:
    - 1) The Customer can establish through thorough medical documentation that, in the opinion of a licensed medical physician, termination of service would be especially dangerous to health of a customer or a permanent resident residing on the customer's premises.
    - 2) Life supporting equipment used in the home that is dependent on utility service for operation of such apparatus.
    - 3) Where weather will be especially dangerous to health and defined herein or as determined by the ACC.
    - 4) The Customer and the Cooperative mutually agree that the Cooperative supply limited service by means of a current limiter supplied by the Cooperative to assist the Customer in being able to maintain service to operate the life supporting equipment.
  - f. Residential service to ill, elderly, or handicapped Customers of record who have the inability to pay will not be terminated until all of the following have been attempted:
    - 1) The Customer has been informed of the availability of funds from various government and social assistance agencies.
    - 2) A third party previously designated by the customer has been notified and has not made arrangements to pay the outstanding utility bill.

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- g. A Customer utilizing the provisions of (d.) or (e.) must enter into an agreeable deferred payment agreement with the Cooperative within ten (10) days after the scheduled termination date.
- h. A Customer of record utilizing the provision of (e.) or (f.) who has not previously notified the Cooperative of a life threatening medical necessity must do such within three (3) days after the Cooperative's scheduled termination of service date. The necessity must apply to the Customer of record or a dependent (as defined by the Internal Revenue Service) living in the residence that could not by medical necessity live on their own independently.
- i. Disputed bills where the Customer has complied with the ACC's rules on customer bill disputes.

**SUBSECTION 111-B: TERMINATION OF SERVICE WITHOUT NOTICE**

- 1. Electric service may be discontinued without advance written notice under the following conditions:
  - a. The existence of an obvious and imminent hazard to the safety or health of the Customer or the general population or the Cooperative's personnel or facilities.
  - b. The Cooperative had evidence of meter tampering, theft of service, or damage and loss to the Cooperative's property pertaining to the service to the Customer.
  - c. Failure of a Customer to comply with the curtailment procedures.
  - d. An emergency requiring immediate discontinuance of service.
  - e. Unauthorized resale or use of electric services.
- 2. The Cooperative shall not be required to restore service until the conditions which resulted in the termination have been corrected to the satisfaction of the Cooperative.
- 3. Each utility shall maintain a record of all terminations of service without notice. This record shall be maintained for a minimum of one year and shall be available for inspection by the Commission

**SUBSECTION 111-C: TERMINATION OF SERVICE WITH NOTICE**

- 1. Upon notice the Cooperative may without liability for injury or damage, and without making a personal visit to the site, disconnect service to any Customer for any reason stated below:
  - a. Customer violation of any of the Cooperative's tariffs.
  - b. Failure of the Customer to pay a delinquent bill for electric service.
  - c. Failure to meet or maintain the Cooperative's deposit requirements.
  - d. Use of prohibited equipment.

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- e. Failure of the Customer to provide the Cooperative reasonable access to its equipment and property.
  - f. Customer breach of a written contract for service between the Cooperative and Customer.
  - g. When necessary for the Cooperative to comply with an order of any governmental agency having such jurisdiction.
2. Each utility shall maintain a record of all terminations of service with notice. This record shall be maintained for one year and be available for Commission inspection.
3. The Cooperative shall not terminate service to any of its Customers without providing advance written notice to the Customer of the Cooperative's intent to disconnect service, except under those conditions specified in these Rules where advance written notice is not required.
4. Such advance written notice shall contain, at a minimum, the following information:
- a. The name of the person whose service is to be terminated and the address where service is being rendered.
  - b. The rule or tariff that was violated and explanation thereof or the amount of the bill which the Customer has failed to pay in accordance with the payment policy of the Cooperative, if applicable.
  - c. The date on or after which service may be terminated.
  - d. A statement advising the Customer to contact the utility at a specific address or phone number for information regarding any deferred payment or other procedures which the utility may offer or to work out some other mutually agreeable solution to avoid termination of the customer's service
  - e. A statement advising the Customer that the Cooperative's stated reason for the termination of services may be disputed by contacting the Cooperative at a specific address or phone number, advising the Cooperative of the dispute and making arrangements to discuss the cause for termination with a responsible employee of the Cooperative in advance of the scheduled date of termination. The responsible employee shall be empowered to resolve the dispute and the Cooperative shall retain the option to terminate service after affording this opportunity for a meeting and concluding that the reason for termination is just and advising the Customer of his right to file a complaint with the ACC.
5. Where applicable, a copy of the termination notice will be forwarded to designated third parties prior to termination of service.
6. The Cooperative shall be required to give at least five (5) days' advance written notice prior to the termination date. Such notice shall be considered to be given to the Customer when

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a copy thereof is left with the Customer or posted first class in the United States mail, addressed to the Customer's last known address.

7. If after the period of time allowed by the notice has elapsed and the delinquent account has not been paid nor arrangements made with the Cooperative for the payment thereof or in the case of a violation of the Cooperative's Rules the Customer has not satisfied the Cooperative that such violation has ceased, the Cooperative may then terminate service on or after the day specified in the notice without giving further notice.
8. The utility shall have the right (but not the obligation) to remove any or all of its property installed on the Customer's premises upon the termination of service

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**SUBSECTION 111-D: LANDLORD / TENANT RULE**

1. In the situations where service is rendered at an address different from the mailing address of the bill or where the Cooperative knows that a landlord/tenant relationship exists and that the landlord is the Customer of the Cooperative, and where the landlord as a Customer would otherwise be subject to disconnection of service, the Cooperative may not disconnect service until the following actions have been taken:
  - a. Where it is feasible to provide service, the Cooperative, after providing notice as required in this rule, shall offer the occupant the opportunity to subscribe for service in his or her name. If the occupant then declines to so subscribe, the Cooperative may disconnect service pursuant to this rule.
  - b. The Cooperative shall not attempt to recover from a tenant or condition service to a tenant with the payment of any outstanding bills or other charges due upon the outstanding account of the landlord.

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**SECTION 112 - ADMINISTRATIVE AND HEARING REQUIREMENTS**

**SUBSECTION 112-A: CUSTOMER SERVICE COMPLAINTS**

1. The Cooperative shall make a full and prompt investigation of all service complaints.
2. The Cooperative shall respond to the complainant within five (5) working days as to the status of the Cooperative's investigation of the complaint.
3. The Cooperative shall notify the complainant of the final disposition of each complaint. Upon request of the complainant the Cooperative shall report the findings of its investigation in writing.
4. The Cooperative shall inform the Customer of his right of appeal to the ACC.

**SUBSECTION 112-B: CUSTOMER BILL DISPUTES**

1. Any Customer who disputes a portion of a bill rendered for electric service shall pay the undisputed portion of the bill and notify the Cooperative's designated representative that such unpaid amount is in dispute prior to the delinquent date of the bill.
2. Upon receipt of the Customer notice of dispute, the Cooperative shall:
  - a. Notify the Customer within five (5) working days of the receipt of a written dispute notice.
  - b. Initiate a prompt investigation as to the source of the dispute.
  - c. Withhold disconnection of service until the investigation is completed and the Customer is informed of the results. Upon the request of the Customer the Cooperative shall provide the Customer a copy of the results of the investigation in writing.
  - d. Inform the Customer of his right of appeal to the ACC.
3. Once the Customer has received the results of the Cooperative's investigation, the Customer shall submit payment within five (5) working days to the Cooperative, for any disputed amounts. Failure to make full payment shall be grounds for termination of service.

**SUBSECTION 112-C: ACC RESOLUTION OF SERVICE AND BILL DISPUTES**

1. In the event a Customer and the Cooperative cannot resolve a service and/or bill dispute, the Customer shall file a written statement of dissatisfaction with the ACC; by submitting such statement to the ACC, the Customer shall be deemed to have filed an informal complaint against the Cooperative.
2. The Cooperative may implement normal termination procedures if the Customer fails to pay all bills rendered during the resolution of the dispute by the ACC.

**MOHAVE ELECTRIC COOPERATIVE, INC.**  
**Bullhead City, Arizona**  
**RENEWABLE ENERGY STANDARD TARIFF**

**Effective:** February 2, 2012 per Decision No. 72082

**Purpose:** To fund renewable energy requirements pursuant to an Arizona Corporation Commission approved renewable energy standard implementation plan.

**Renewable Energy Standard ("RES") Surcharge:**

On all bills for all governmental and agricultural customers with multiple meters, a RES Surcharge mandated by the Commission will be assessed monthly at the lesser of \$0.0009420 per kilowatt-hour of retail electricity purchased by the consumer, or:

Governmental and Agricultural Customers	\$15.00 per service;
Governmental and Agricultural Customers whose metered demand is 3,000 kW or more for three consecutive months:	\$ 49.00 per service.

On all bills for residential customers and highway customers, a RES Surcharge mandated by the Commission will be assessed monthly at the lesser of \$0.0095006 per kilowatt-hour of retail electricity purchased by the customer, or:

Residential Customers:	\$ 3.10 per service
Highway Customer	\$ 3.10 per service

On all bills for irrigation customers, small commercial customers and large power customers, a RES Surcharge mandated by the Commission will be assessed monthly at the lesser of \$0.0053714 per kilowatt-hour of retail electricity purchased by the customer, or:

Irrigation Customers:	\$ 49.00 per service
Small Commercial Customers:	\$ 49.00 per service
Large Power Customers:	\$ 49.00 per service
Non-Residential Customers whose metered demand is 3,000 kW or more for three consecutive months:	\$ 147.00 per service

In the case of unmetered services, MEC shall, for purposes of billing the RES Surcharge and subject to the caps set forth above, not bill an additional RES surcharge on unmetered service to a member that has a metered service with MEC. For any new unmetered services MEC will use the lesser of (i) the load profile or otherwise estimated kWh required to provide the service in question; or (ii) the service's contract kWh for the purposes of RES Surcharge billing.

In the case of residential customers taking optional Prepaid Residential Service, the RES surcharge will be calculated daily at \$0.000942 per kilowatt-hour of retail electricity purchased by the consumer that day, until the monthly surcharge cap of \$ 3.10 per service has been reached for the monthly billing period applicable to the service address.

The RES Surcharge is in addition to all other rates and charges applicable to service to the customer. The applicable sales tax in Arizona will be added to bills where required. The Cooperative is authorized to pass on to the consumers the applicable proportionate part of any taxes or government impositions, which are or may in the future be assessed on the basis of the gross revenues of the Cooperative.